

Atlas Stage 3 Gas Project - EPBC 2022/09410

Annual Compliance Report – 25 June 2025 – 24 June 2026

Date:	11 September 2026
Document:	OPS-ATLS-EN-REP-003
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Table of Contents

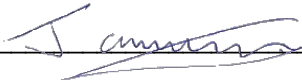
Document Version Control	2
Declaration of Accuracy	3
Annual Compliance Report.....	4
Description of Activities	4
Environmental risks	29
Annexure A: Mapping	30
Annexure B: Schedule of plans.....	31
Annexure C: Subsidence Monitoring Report	32
Annexure D: JIF section 10.6 Compliance Review.....	33

Document Version Control

Revision	Release Date	Document Status	Revision Comments
A	31 August 2026	DRAFT	Issued for review
0	11 September 2026	Final	Issued for use

Declaration of Accuracy

In making this declaration, I am aware that sections 490 and 491 of the Environment Protection and Biodiversity Conservation Act 1999 (Cth) (EPBC Act) make it an offence in certain circumstances to knowingly provide false or misleading information or documents. The offence is punishable on conviction by imprisonment or a fine, or both. I declare that all the information and documentation supporting this compliance report is true and correct in every particular. I am authorised to bind the approval holder to this declaration and that I have no knowledge of that authorisation being revoked at the time of making this declaration.

Signed:  _____

Full name: Jacob Cumpstay

Position: Environment & Approvals Manager

Organisation: Senex Energy Pty Ltd

Date: 11-Sep-2026

Annual Compliance Report

Description of Activities

Senex Energy Pty Ltd is developing the Atlas Stage 3 Gas Project (the Project) in south-central Queensland. The Project involves the construction, operation, decommissioning, and rehabilitation of up to 151 coal seam gas (CSG) wells and associated infrastructure within Petroleum Leases (PLs) 1127 and 445, as well as parts of PLs 209 and 1037

Project details for the approved action are outlined in **Table 1**.

Table 1: Description of Activities

EPBC Number	2022/09410
Project Name	Atlas Stage 3 Gas Project
Approval Holder	Senex Energy Pty Ltd (Senex) ACN: 008 942 827
Approved Action	To develop, operate, decommission and rehabilitate up to 151 coal seam gas wells and supporting infrastructure, including gas and water gathering systems, access tracks, brine and produced water storages, borrow pits, and ancillary supporting facilities, south-west of Wandoan, Queensland. See EPBC Act referral 2022/09410.
Date of decision	25 June 2024
Expiry date of approval	30 June 2080
Location of the project	South-west of Wandoan, Queensland. Refer Figure 1 .
Dates of reporting period	25 June 2025 – 24 June 2026
Dates of preparation of report	24 June 2026 – 11 September 2026

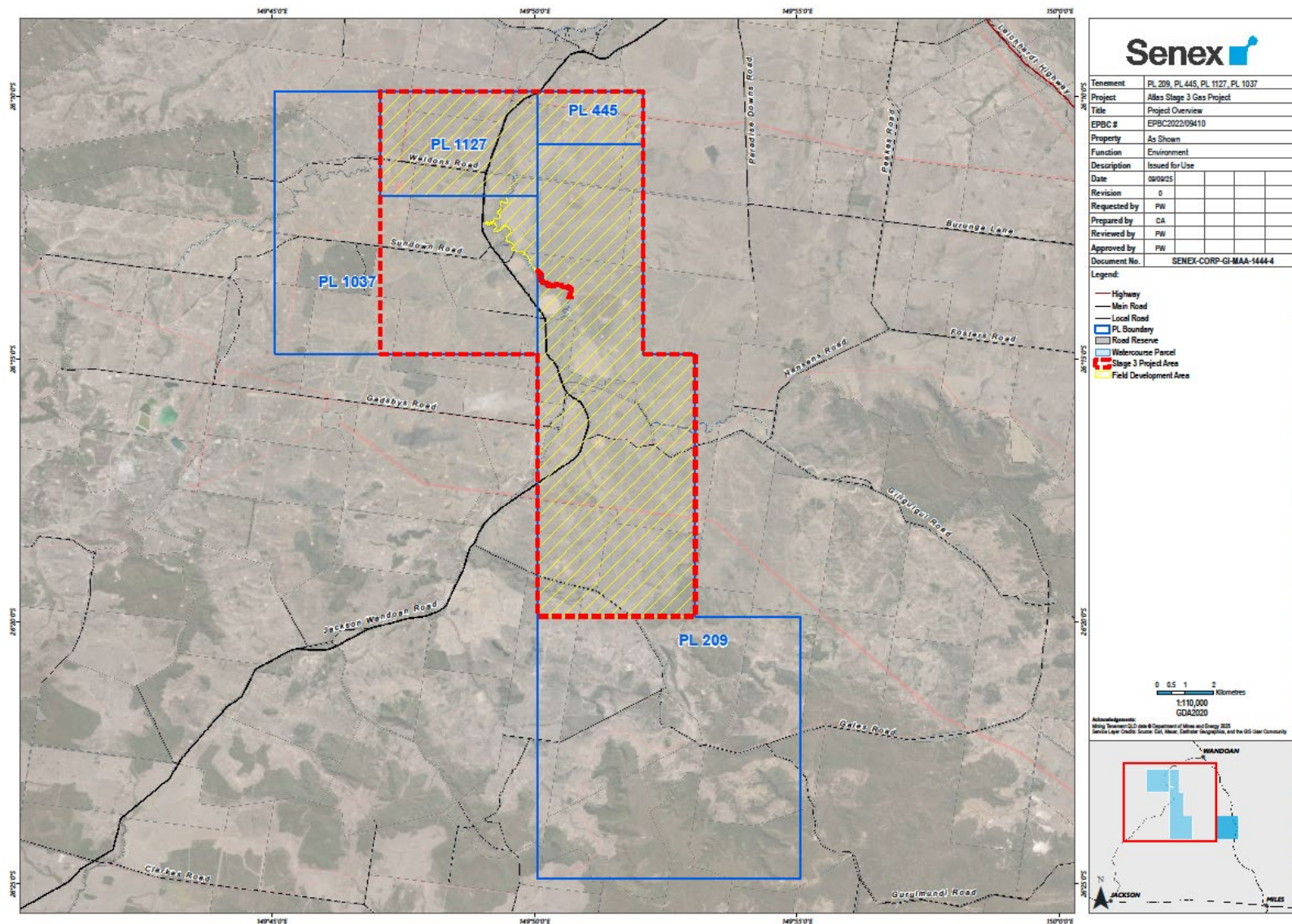


Figure 1: Atlas Stage 3 location overview

This report was prepared to satisfy the requirements of Condition 58 of the Atlas Stage 3 Gas Project *Environment Protection and Biodiversity Conservation Act 1999* (Cth) (**EPBC Act**) approval 2022/09410 (**EPBC 2022/09410** or **Approval**).

The following conditions of the Approval are relevant to this report:

ANNUAL COMPLIANCE REPORTING

58. The approval holder must prepare a compliance report for each 12-month period following the date of this approval decision (or as otherwise agreed to in writing by the Minister).

59. Each compliance report must be consistent with the Annual Compliance Report Guidelines, Commonwealth of Australia 2023.

60. Each compliance report must include:

- a) accurate and complete details of compliance and any non-compliance with:
 - i) each condition attached to this approval decision,*
 - ii) all commitments made in each plan, and*
 - iii) if any incident occurred, each incident.**
- b) one or more shapefile showing all clearing of protected matters, and/or their habitat, undertaken within the 12-month period at the end of which that compliance report is prepared.*
- c) a schedule of all plans in existence in relation to these conditions and accurate and complete details of how each plan is being implemented.*
- d) additional information as stated under section 10.6 of the JIF for annual compliance reporting.*
- e) all wells established under this approval and include coordinates, installation dates, production start dates and production end dates for each well.*

61. The approval holder must:

- a) Publish each compliance report on the website within 60 business days following the end of the 12-month period for which that compliance report is required.*
- b) Notify the department electronically, within 5 business days of the date of publication that a compliance report has been published on the website.*
- c) Provide the weblink for the compliance report in the notification to the department.*
- d) Keep all published compliance reports required by these conditions on the website until the expiry date of this approval.*
- e) Exclude or redact sensitive ecological data from compliance reports published on the website or otherwise provided to a member of the public.*
- f) If sensitive ecological data is excluded or redacted from the published version, submit the full compliance report to the department within 5 business days of its publication on the website and notify the department in writing what exclusions and redactions have been made in the version published on the website.*

Note: Compliance reports may be published on the department's website

Terms used in this report have the same meaning as those given in the Approval, unless otherwise defined.

Table 2: EPBC 2022/09410 Atlas Stage 3 Gas Project Compliance Assessment

Condition Number	Condition	Is the project compliant with this condition?	Evidence/Comments
Part A – Avoidance and mitigation conditions			
CLEARING LIMITS			
1	The approval holder must not: a) clear any Koala foraging and breeding habitat. b) clear more than 2.1 hectares (ha) of Squatter Pigeon dispersal habitat.	Compliant	The Approval Holder uses several processes and procedures to track disturbance as activities progress through development to ensure that approved disturbance limits are not exceeded. Senex actively works to minimise potential disturbance of listed species habitat through the implementation of the Atlas Stage 3 Environmental Constraints Protocol for Planning and Field Development. This ensures potential impacts are either avoided or minimised during early design and scoping. During the reporting period: 1. No Koala foraging and breeding habitat was cleared 2. No Squatter Pigeon dispersal habitat was cleared Refer to: • attached spatial data 260907 Atlas Stage 3 Report Data Supply.zip • Map (SENEX-CORP-GI-MAA-1444-2 & 1444-3) provided as part of Annexure A; and • EPBC pre-clearance reports which can be publicly accessed here: Atlas Stage 3 Environmental Reports - Senex Energy
DISTURBANCE LIMITS			
2	The approval holder must not take the Action outside the project area.	Compliant	The Action has been limited to the project area.

Condition Number	Condition	Is the project compliant with this condition?	Evidence/Comments
			The file <i>260907 Atlas Stage 3 Report Data Supply.zip</i> is provided to the Department with this report and shows all disturbance areas for the reporting period are within the project area.
3	The approval holder must not: a) construct more than 126 coal seam gas production wells in the taking of the Action. b) operate more than 151 coal seam gas production wells in the taking of the Action.	Compliant	The Approval Holder constructed 17 coal seam gas wells within the reporting period. Total well count at the end of the reporting period (inclusive of the 25 pre-existing wells included within EPBC 2022/09410) is 112. There are 39 remaining wells proposed under this EPBC approval.
4	In accordance with the Constraints Protocol, the approval holder must: a) not exceed the maximum disturbance limits b) adhere to the constraints mapping.	Compliant	The maximum disturbance limits within the Constraints Protocol have not been exceeded. All disturbance to land has adhered to the constraints mapping. The spatial data provided to the Department with this report includes all disturbance associated with the Atlas Stage 3 Gas Project within the annual reporting period. It also includes EPBC no-go zone mapping per the ruleset within the constraints protocol.
5	To ensure no functional change to Koala dispersal habitat, the approval holder must not remove more than a total of 4 ha of trees, measured in canopy cover within mapped Koala dispersal habitat.	Compliant	0.21ha of Koala dispersal habitat was cleared during the annual reporting period. In total, 0.61ha of Koala dispersal habitat has been cleared under EPBC 2022/09410. The maximum disturbance limits for Koala dispersal habitat have not been exceeded. Refer to 'koala tree' spatial data, maps (Annexure A) and associated EPBC pre-clearance reports which can be accessed through the Approval Holder's public website here: Atlas Stage 3 Environmental Reports - Senex Energy

Condition Number	Condition	Is the project compliant with this condition?	Evidence/Comments
			During the compilation of this annual compliance report, Senex identified a typographic error in the previous annual compliance report whereby the total amount of cleared Koala dispersal habitat was incorrectly reported as 1.025ha. This figure should have been stated as 0.4ha as was reported in the Koala Habitat Tree map appended to the 2025 report.
PRE-CLEARANCE SURVEYS			
6	Prior to commencing clearing, the approval holder must: a) undertake at least one pre-clearance survey of the proposed area of clearing, and b) publish on the website the pre-clearance survey findings, including: i) the location and extent of trees to be cleared, including maps, and ii) a discussion of how removal of trees will not change the ability of Koalas to disperse across the landscape.	Compliant	EPBC pre-clearance surveys have been completed as per the requirements of this condition. The associated EPBC pre-clearance reports can be accessed through the Approval Holder's website here: Atlas Stage 3 Environmental Reports - Senex Energy
7	The approval holder must not make changes to the habitat descriptions and mapping rules stipulated in the Constraints Protocol unless approved by the Minister in writing.	Compliant	The Approval Holder has not amended the habitat descriptions or mapping rules within the constraints protocol. The current approved version of the CPPFFD is available here: Atlas Stage 3 Constraints Protocol – Rev 9
8	The approval holder must ensure that any updates to constraints mapping based on pre clearance surveys are only undertaken in accordance with the habitat descriptions and mapping rules stipulated in the Constraints Protocol. If the constraints mapping is updated in this way, the approval holder must, at least 10 business days prior to clearing, submit to the department: a) an electronic copy of the Constraints Protocol, including the updated constraints mapping, and the Environmental Constraints Analysis Report. b) an explanation of the updates made to the updated constraints mapping. c) details and results of the relevant pre-clearance surveys. d) evidence that updates to the constraints mapping align with the	Compliant	The Approval Holder provided the required notifications for updated revisions of the Constraints Protocol to the Department (by way of email to: epbcmonitoring@dcceew.gov.au and PostApproval@dcceew.gov.au) as follows: Revision 7 – 14 October 2025 Revision 8 – 18 December 2025 Revision 9 – 05 June 2026 All notifications were provided at least ten business days prior to any disturbance within the relevant areas. Notifications included an electronic copy of the Constraints Protocol (including the updated constraints

Condition Number	Condition	Is the project compliant with this condition?	Evidence/Comments
	habitat descriptions and mapping rules stipulated in the approved Constraints Protocol.		mapping), an Environmental Constraints Analysis Report, explanation of the updates made to the updated constraints mapping, details and results of the relevant pre-clearance survey and evidence that the updates to the constraints mapping aligned with the habitat descriptions and mapping rules stipulated in the approved Constraints Protocol.
ACTION MANAGEMENT PLANS			
9	Constraints Protocol To avoid and mitigate harm as a result of the Action on protected matters, the approval holder must commence implementing the Constraints Protocol from the commencement of the Action and continue to implement the Constraints Protocol until the completion of the Action.	Compliant	The Approval Holder commenced implementation of the Constraints Protocol on 6 July 2024, at the commencement of the Action. The constraints protocol, including its revisions has continued to be implemented.
10	Environmental Management Plan To avoid and mitigate harm as a result of the Action on protected matters, the approval holder must commence implementing the Environmental Management Plan from the commencement of the Action and continue to implement the Environmental Management Plan until the completion of the Action.	Compliant	The Approval Holder commenced implementation of the following action management plans on 6 July 2024, at the commencement of the Action. • Environmental Management Plan • Significant Species Management Plan • Rehabilitation Plan • Water Monitoring and Management Plan These management plans have continued to be implemented. Current approved versions of these Action Management Plans are available on the Approval Holder's website: Atlas Stage 3 Environmental Reports - Senex Energy
11	Significant Species Management Plan To avoid and mitigate harm as a result of the Action on protected matters, the approval holder must commence implementing the Significant Species Management Plan from the commencement of the Action and continue to implement the Significant Species Management Plan until the completion of the Action.	Compliant	
12	Rehabilitation Plan To avoid and mitigate harm as a result of the Action on protected matters, the approval holder must commence implementing the Rehabilitation Plan from the commencement of the Action and continue to implement the Rehabilitation Plan until the completion of the Action.	Compliant	
13	Water Monitoring and Management Plan To avoid and mitigate harm as a result of the Action on protected matters, the approval holder must commence implementing the Water	Compliant	

Condition Number	Condition	Is the project compliant with this condition?	Evidence/Comments
	Monitoring and Management Plan from the commencement of the Action and continue to implement the Water Monitoring and Management Plan until the completion of the Action.		
SURFACE WATER			
14	To avoid and mitigate harm to water resources as a result of the Action, the approval holder must: a) not release or discharge CSG produced water from the Action to surface water; b) not release salt and/or brine from CSG produced water from the Action to surface water; c) ensure that the quality of CSG produced water supplied for irrigation use meets the ANZG Guidelines for water quality for irrigation purposes.	Compliant	The Approval Holder has: a) not released or discharged CSG produced water from the Action to surface water b) not released salt and/or brine from CSG produced water from the Action to surface water c) treated produced CSG water prior to supply for irrigation use to the standard specified in the ANZG Guidelines for water quality for irrigation purposes.
RISK MANAGEMENT AND ASSESSMENT FRAMEWORKS			
15	To assess and mitigate harm to protected matters from chemicals, the approval holder must implement the Chemical Risk Assessment (CRA) until the completion of the Action.	Compliant	The Approval Holder commenced implementation of the Chemical Risk Assessment (CRA) on 6 July 2024, at the commencement of the Action. The CRA has continued to be implemented.
16	The approval holder must publish the CRA and Register of Assessed Chemicals on its website prior to the commencement of the Action and ensure the CRA and Register of Assessed Chemicals remain published on the website until at least the completion of the Action.	Compliant	The Approval Holder published the CRA and register of assessed chemicals on its website prior to the commencement of the action. These documents can be found on the Approval Holders' website here: Atlas Stage 3 Environmental Reports - Senex Energy
17	The approval holder must not use a low-risk chemical until that chemical's risk assessment has been recorded in the Register of Assessed Chemicals and provided to the department as required by the CRA.	Partially Compliant	The Approval Holder has undertaken chemical risk assessments for two additional chemicals in the reporting period – 'CM302' and 'CI 1001 Corrosion Inhibitor'. The risk assessments together with the Chemical Risk Assessment Framework and the register of assessed chemicals are all available on the Approval Holder's website here: Atlas Stage 3 Environmental Reports - Senex Energy

Condition Number	Condition	Is the project compliant with this condition?	Evidence/Comments
			Due to an administrative oversight, Senex began utilising CI1001 from 9 April 2026, post completion and publication of the risk assessment on the website (uploaded on 17 February 2026), however prior to DCCEEW notification, which occurred via email on 2 Sep 2026. For clarity, Senex is yet to commence utilising CM302, hence remains fully compliant with Condition 17 for this chemical.
18	The approval holder must not use a high-risk chemical until the Minister has approved that chemical's risk assessment in writing, accompanied by an independent peer review by a chemical risk assessment expert, and the risk assessment has been recorded in the Register of Assessed Chemicals as required by the CRA.	Compliant	The Approval Holder has undertaken a chemical risk assessment for one additional high-risk chemical in the reporting period - 'Hydro-327'. The approval holder provided the chemical risk assessment and accompanying independent peer review to the Department (PostApproval@dcceew.gov.au) on 14/05/2026. The approval holder did not use Hydro-327 during the reporting period as ministerial approval remained outstanding as of 25 June 2026.
COMPLIANCE MONITORING			
19	The approval holder must engage a chemical risk assessment expert to peer review all chemical risk assessments at least once every 5 years, commencing from the date of this approval. The peer review of all chemical risk assessments must be completed before the end of each 5-year anniversary of the date of this approval. The peer review must include: a) an assessment of whether all risk assessments on the register are consistent with current scientific knowledge; b) an evaluation of the adequacy of relevant monitoring, mitigation and management measures that have been implemented by the approval holder; and c) an explanation of how the approval holder will address or has addressed any concerns raised by the peer review.	Not applicable	This is the second annual compliance report for the Action and the peer review is not required at this point.

Condition Number	Condition	Is the project compliant with this condition?	Evidence/Comments
20	The approval holder must, within 60 business days of the completion of the peer review, submit to the department a signed statement by the chemical risk assessment expert detailing the findings of the 5-year peer review and provide evidence demonstrating how all concerns raised by the peer review have been, or will be, addressed.	Not applicable	This is the second annual compliance report for the Action and the peer review is not required at this point in time.
SUBSIDENCE			
21	If a subsidence investigation trigger specified in the Water Monitoring and Management Plan is detected, the approval holder must notify the department in writing within 5 business days of the detection.	Not applicable	During the second annual reporting period for the Action, subsidence monitoring continued in accordance with the WMMP, using the baseline established in the first annual reporting period as the reference point. No subsidence investigation triggers specified in the WMMP were identified during the reporting period. Accordingly, notification to the department under this condition was not required. The subsidence monitoring report for the reporting period is provided as Annexure C .
21	If a subsidence investigation trigger specified in the Water Monitoring and Management Plan is detected, the approval holder must notify the department in writing within 5 business days of the detection.	Not applicable	Not applicable to this reporting period
22	Within 40 business days of detecting an investigation trigger in accordance with condition 21, the approval holder must submit a Subsidence Mitigation Action Plan to the department for the Minister's approval to mitigate harm to protected matters. In preparing the Subsidence Mitigation Action Plan, the approval holder must ensure that it: a) is prepared by suitably qualified water resources expert; b) assesses the potential extent and severity of actual and potential impacts to protected matters from existing and predicted subsidence, including timing of expected impacts; c) includes commitments from the approval holder to implement suitable mitigation measures, tailored to site-specific conditions, impact cause, timing and magnitude; d) if relevant, includes commitments from the approval holder to implement procedural changes to the Action to prevent further	Not applicable	Not applicable to this reporting period

Condition Number	Condition	Is the project compliant with this condition?	Evidence/Comments
	subsidence; e) schedules the implementation of mitigation measures and/or procedural changes, including reporting to the department, tailored to the anticipated timing of impacts; and f) contains procedures to evaluate the effectiveness of the mitigation measures and/or procedural changes and adapt the response accordingly. The approved Subsidence Mitigation Action Plan must be implemented until at least the completion of the Action.		
23	If the Minister is not satisfied with the Subsidence Mitigation Action Plan required under condition 22, or if the Minister is not satisfied that the proposed mitigation measures and/or procedural changes will prevent further subsidence, the Minister may direct in writing that the approval holder: a) provide specified additional data and/or evidence; b) implement specified corrective actions and/or procedural changes at the expense of the approval holder; and c) pause the taking of a specified part of the Action until the Minister subsequently advises in writing that the approval holder may resume taking the specified part of the Action.	Not applicable	Not applicable to this reporting period
SURAT CMA JOINT INDUSTRY FRAMEWORK			
24	For the protection of water resources within the Surat CMA, the approval holder must ensure that the outcomes and sub-outcomes for water resources specified in the table below are achieved and maintained. Note: The approval holder is considered to have achieved and maintained an outcome for water resources within the Surat CMA when it has achieved and maintained the corresponding sub-outcomes for water resources.	Compliant	The Approval Holder has ensured the outcomes and sub-outcomes specified in the Table associated with Condition 24 have been achieved and maintained during the reporting period.

Condition Number	Condition	Is the project compliant with this condition?	Evidence/Comments																														
	<table><tr><td>Controlling provision</td><td>Sections 18 and 18A of the EPBC Act</td><td colspan="4">Sections 24D and 24E of the EPBC Act</td></tr><tr><td>Protected matter or associated user of the protected matter</td><td>EPBC-listed springs</td><td>Water supply bores</td><td>Aquatic GDEs</td><td>Terrestrial GDEs</td><td>Subterranean GDEs</td></tr><tr><td>Outcome</td><td colspan="5">Groundwater impacts due to CSG development must have no impact on the EPBC-listed springs. No impact is achieved by maintaining or enhancing groundwater discharge and environmental values at EPBC-listed springs.</td></tr><tr><td>Sub-outcome</td><td>None</td><td>Water supply bore continues to supply water</td><td colspan="2">No adverse effects on the function and environmental values due to CSG development.</td><td>No adverse effects to ensure</td></tr><tr><td></td><td></td><td>for its intended purpose, or is made good.</td><td></td><td></td><td>stygofauna habitat is maintained or improved.</td></tr></table>	Controlling provision	Sections 18 and 18A of the EPBC Act	Sections 24D and 24E of the EPBC Act				Protected matter or associated user of the protected matter	EPBC-listed springs	Water supply bores	Aquatic GDEs	Terrestrial GDEs	Subterranean GDEs	Outcome	Groundwater impacts due to CSG development must have no impact on the EPBC-listed springs. No impact is achieved by maintaining or enhancing groundwater discharge and environmental values at EPBC-listed springs.					Sub-outcome	None	Water supply bore continues to supply water	No adverse effects on the function and environmental values due to CSG development.		No adverse effects to ensure			for its intended purpose, or is made good.			stygofauna habitat is maintained or improved.		
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		for its intended purpose, or is made good.			stygofauna habitat is maintained or improved.																												
25	To ensure the outcomes in Condition 24 are achieved and maintained, the approval holder must manage impacts on water resources in accordance with the relevant risk management framework.	Compliant	The Approval Holder is managing its activities that have the potential to affect values identified in Condition 24, in accordance with the relevant risk-management framework (the Joint Industry Framework (JIF)). No adverse environmental impacts to EPBC-listed springs, aquatic, subterranean or terrestrial GDEs, or water supply bores have been identified during the reporting period. The 2025 Surat Basin Cumulative Management Area (CMA) Underground Water Impact Report (UWIR) which informs the JIF risk management framework is in effect since 1 May 2026.																														

Condition Number	Condition	Is the project compliant with this condition?	Evidence/Comments
26	If, at any time during the period for which this approval has effect, an impact potentially occurring within the approval holder's project area is, or has been, identified as a high-risk or very high-risk impact in accordance with the relevant risk management framework, the approval holder must notify the department within 20 business days.	Not applicable	In accordance with the relevant risk-management framework, no high-risk or very-high risk impacts are located within the Approval Holder's project area. The Approval Holder has not identified any high-risk or very high-risk impacts during the reporting period.
27	Within 9 months of notifying the department of the high-risk or very high-risk impact, the approval holder must provide for the written approval of the Minister: a) description and location of impact and associated users; b) performance criteria; c) trigger values; d) limits; and e) the contributing wells, including identification number, GPS coordinates and shapefiles. Or provide a statement to the department as to why the provision of performance criteria, trigger values, limits and contributing wells is not necessary for the written agreement of the Minister.	Not applicable	In accordance with the relevant risk-management framework no high-risk or very high-risk impacts have been identified during the reporting period.
28	If the statement provided under Condition 27 is not agreed to by the Minister in writing, the approval holder must provide the description and location of impact and associated users, performance criteria, trigger values, limits and contributing wells for the written approval of the Minister within a timeframe specified by the Minister in writing.	Not applicable	In accordance with the relevant risk-management framework no high-risk or very high-risk impacts have been identified during the reporting period.
29	A description and location of impact and associated users, performance criteria, trigger values, limits and contributing wells, or statement provided under Condition 27, must be submitted to the Minister with an accompanying site-specific assessment prepared by a suitably qualified water resources expert and accompanied by a peer review undertaken by an independent suitably qualified water resources expert. Note: The approval holder may submit a SIMS mitigation plan as its site-specific assessment for EPBC-listed springs and aquatic GDEs provided that it meets the requirements of the site-specific assessment. Where a SIMS mitigation plan is determined by the Minister in writing to meet the requirements of the site-specific assessment, the SIMS mitigation plan is	Not applicable	In accordance with the relevant risk-management framework no high-risk or very high-risk impacts have been identified during the reporting period.

Condition Number	Condition	Is the project compliant with this condition?	Evidence/Comments
	taken to be peer reviewed and therefore does not need to be accompanied by a site-specific assessment prepared by a suitably qualified water resources expert.		
30	If the information specified in Conditions 27a to 27e have not been approved by the Minister in writing within 6 months of being provided to the Minister, the approval holder must undertake impact management in accordance with any interim performance criteria, trigger values and limits set by the Minister in writing. Note: The approval holder will only be required to undertake impact management in accordance with interim performance criteria, trigger values and limits where the Minister is not satisfied that the information specified in Conditions 27a to 27e will ensure the outcomes specified under Condition 24 will be, or are likely to be, achieved. Note: The Minister, in determining whether to direct the approval holder to undertake impact management in accordance with interim performance criteria, trigger values and limits, will consider all relevant information including but not limited to legislation and policy, information provided by the approval holder under Condition 27 and Condition 29, and any other relevant information available to the Minister at the time of the decision.	Not applicable	In accordance with the relevant risk-management framework no high-risk or very high-risk impacts have been identified during the reporting period.
31	The approval holder must undertake impact management in accordance with the interim performance criteria, trigger values and limits until the performance criteria, trigger values and limits required under Condition 27 are approved by the Minister in writing.	Not applicable	In accordance with the relevant risk-management framework no high-risk or very high-risk impacts have been identified during the reporting period.
32	The approval holder must submit an Outcomes Assurance Statement for each high-risk or very high-risk impact to the Minister for each 12-month period: a) following the date of approval of the description and location of impact and associated users, performance criteria, trigger values and limits; or b) following the date the Minister notified the approval holder in writing that interim performance criteria, trigger values and limits had been set; or	Not applicable	In accordance with the relevant risk-management framework no high-risk or very high-risk impacts have been identified during the reporting period.

Condition Number	Condition	Is the project compliant with this condition?	Evidence/Comments
	c) following the date otherwise agreed to in writing by the Minister. The Outcomes Assurance Statement must be submitted in accordance with reporting requirements specified in the JIF.		
33	The approval holder must provide any additional information requested by the Minister in writing, within a timeframe specified by the Minister in writing, to substantiate an Outcomes Assurance Statement and/or to verify the risk of not achieving the outcomes specified in Condition 24. Note: The Minister may throughout the life of this approval seek advice from experts, or an expert panel. As a consequence, specific matters identified through such advice may need to be addressed in the site-specific assessment or any Outcomes Assurance Statement. Where such advice is sought, the approval holder will be provided with the opportunity to submit information and respond to the specific matters identified, in order to ensure Outcomes Assurance Statements are based on the best available information. Review requirements will facilitate adaptive management, align with Queensland Government approval requirements, and account for potential cumulative impacts as new scientific information becomes available over the life of this approval.	Not applicable	In accordance with the relevant risk-management framework no high-risk or very high-risk impacts have been identified during the reporting period.
34	If the Minister believes on the basis of the Outcomes Assurance Statement, any information provided under Condition 35 and any other relevant information that the outcomes in Condition 24 are not likely to be achieved, the Minister may notify the approval holder in writing specifying the areas requiring improvement or additional information. If notified, the approval holder must develop and implement adaptive management responses to address the specified areas and provide a written report to the Minister within three months of the notification setting out the responses and their effectiveness. Note: If there is an exceedance of a limit, Condition 36 requires this to be reported to the Minister and Condition 37 requires the approval holder to cease groundwater extraction within 10 business days of that notification.	Not applicable	In accordance with the relevant risk-management framework no high-risk or very high-risk impacts have been identified during the reporting period.

Condition Number	Condition	Is the project compliant with this condition?	Evidence/Comments
35	If the approval holder detects that an approved or interim trigger value has been exceeded, the approval holder must implement an appropriate management response to ensure approved or interim limits are not exceeded. The approval holder must report this exceedance, and the contributing wells, to the department within 10 business days of the detection.	Not applicable	In accordance with the relevant risk-management framework no high-risk or very high-risk impacts have been identified during the reporting period.
36	If the approval holder detects that a limit has been exceeded, the approval holder must report this and the contributing wells to the department within 10 business days of the detection.	Not applicable	In accordance with the relevant risk-management framework no high-risk or very high-risk impacts have been identified during the reporting period.
37	Unless otherwise notified by the Minister in writing, the approval holder must cease groundwater extraction associated with the contributing wells identified in Condition 36 within 10 business days of an exceedance of a limit being reported to the department, or of receiving notification that the Minister has determined that the outcomes specified under Condition 24 have not been achieved. Note: The Minister, in determining whether to give notice to the approval holder that it is not required to cease groundwater extraction, will consider all relevant information including but not limited to legislation and policy, information provided by the approval holder (including any submissions made by the approval holder on alternative corrective actions that it proposes to take) and any other information available to the Minister at the time of the decision.	Not applicable	In accordance with the relevant risk-management framework no high-risk or very high-risk impacts have been identified during the reporting period.
38	If the approval holder has been required to cease groundwater extraction pursuant to Condition 37, the approval holder must urgently implement corrective actions to reduce performance criteria below approved or interim limits and trigger values. The approval holder must not recommence groundwater extraction until: a) the impact has been reversed; or b) the Minister has agreed, in writing, that the outcomes specified in Condition 24 has been achieved; and c) written approval to recommence groundwater extraction has been given by the Minister.	Not applicable	In accordance with the relevant risk-management framework no high-risk or very high-risk impacts have been identified during the reporting period.

Condition Number	Condition	Is the project compliant with this condition?	Evidence/Comments
	Note: Approval to recommence groundwater extraction may be subject to conditions that the Minister considers reasonable.		
GROUNDWATER DEPENDENT ECOSYSTEMS			
39	In accordance with the Water Monitoring and Management Plan, the approval holder must install two additional monitoring bores at a single nested site in the vicinity of Wandoan Creek, within the area of predicted drawdown near the northern boundary of ATP 2059. The precise location of the monitoring bore pair must be informed by a suitably qualified water resources expert. The information received from the additional monitoring bores must be submitted in accordance with reporting requirements specified in the JIF.	Compliant	The Approval Holder has installed two additional monitoring bores at a single nested site adjacent to Wandoan Creek and within the area of predicted drawdown near the northern boundary of PL1127 (formerly ATP 2059) on 24-26 October 2024. The installation was in accordance with the Water Monitoring and Management Plan and the location of the bore pair was informed by a suitably qualified water resources expert from Klohn Crippen Berger (KCB) Australia. The Approval Holder's JIF reporting requirements specifically relate to particular bores which do not currently include the two additional monitoring bores. Nonetheless, the Approval Holder and the Queensland Office of Groundwater Impact Assessment (OGIA) agreed that the Approval Holder would provide information received from the two additional bores to OGIA on a six-monthly basis (at the same time that Senex provides the bore data for bores required to be reported on under the JIF). Groundwater level measurements from these bores have been included in Senex's bi-annual UWIR reporting and include monitoring data up to Q4 2025.
40	Within 5 months of the second-year anniversary of this approval, the approval holder must provide to the department the Groundwater Dependency Assessment Program report in accordance with the Water Monitoring and Management Plan. The report must include, at a	Compliant	The second-year anniversary of this approval will occur on 25 June 2026 and the Groundwater Dependency Assessment Program report must be provided to the

Condition Number	Condition	Is the project compliant with this condition?	Evidence/Comments
	minimum, the results of 2-year sampling program and conclusions on whether targeted trees are likely to be utilising groundwater.		department by 25 November 2026 (i.e. outside the scope of the current reporting period).
Part B – Administrative conditions			
REVISION OF ACTION MANAGEMENT PLANS			
41	The approval holder may, at any time, apply to the Minister for a variation to any plan by submitting an application in accordance with the requirements of section 143A of the EPBC Act. If the Minister approves a revised action management plan (RAMP) then, from the date specified, the approval holder must implement the RAMP in place of the previous action management plan.	Not applicable	The Approval Holder has not applied to the Minister to vary an action management plan within this reporting period.
42	The approval holder may choose to revise an action management plan required under conditions 10 to 12 without submitting it for approval under section 143A of the EPBC Act, if the taking of the Action in accordance with the RAMP would not be likely to have a new or increased impact.	Not applicable	The Approval Holder has not chosen to revise an action management plan under condition 42 of EPBC 2022/09410 within this reporting period.
43	If the approval holder makes the choice under condition 42 to revise an action management plan without submitting it for approval, the approval holder must: a) Notify the department electronically that the approved action management plan has been revised and provide the department with: i) An electronic copy of the RAMP. ii) An electronic copy of the RAMP marked up with track changes to show the differences between the approved action management plan and the RAMP. iii) An explanation of the differences between the approved action management plan and the RAMP. iv) The reasons the approval holder considers that taking the Action in accordance with the RAMP would not be likely to have a new or increased impact. v) Written notice of the date on which the approval holder will implement the RAMP (RAMP implementation date), being at least 20 business days after the date of providing notice of the revision of the action management plan, or a date agreed to in writing with the department.	Not applicable	The Approval Holder has not revised an action management plan under condition 42 of EPBC 2022/09410 within this reporting period.

Condition Number	Condition	Is the project compliant with this condition?	Evidence/Comments
	b) Subject to condition 45, implement the RAMP from the RAMP implementation date.		
44	The approval holder may revoke its choice to implement a RAMP under condition 42 at any time by giving written notice to the department. If the approval holder revokes the choice under condition 42, the approval holder must implement the action management plan in force immediately prior to the revision undertaken under condition 42.	Not applicable	The Approval Holder has not chosen to revise an action management plan under condition 42 of EPBC 2022/09410 within this reporting period.
45	If the Minister notifies the approval holder that the Minister is satisfied that the taking of the Action in accordance with the RAMP would be likely to have a new or increased impact, then: a) Condition 42 does not apply, or ceases to apply, in relation to the RAMP. b) The approval holder must implement the action management plan specified by the Minister in the notice.	Not applicable	The Approval Holder has not chosen to revise an action management plan under condition 42 of EPBC 2022/09410 within this reporting period.
46	At the time of giving the notice under condition 45, the Minister may also notify that, for a specified period of time, condition 42 does not apply for one or more specified action management plans. Note: Conditions 42, 43, 44, 45 and 46 are not intended to limit the operation of section 143A of the EPBC Act which allows the approval holder to submit a revised Action management plan, at any time, to the Minister for approval.	Not applicable	The Approval Holder has not chosen to revise an action management plan under condition 42 of EPBC 2022/09410 within this reporting period.
SUBMISSION AND PUBLICATION OF PLANS			
47	The approval holder must submit all plans required by these conditions electronically to the department.	Compliant	As per correspondence sent to Departmental officers on 24 April 2024, and confirmed as received by a Departmental officer on 24 April 2024, the following plans required by these conditions were submitted to the Department with the Project's final Preliminary Documentation, namely: Atlas Stage 3 Environmental Constraints Protocol for Planning and Field Development: Revision 4, 22 March 2024 (submitted with the Final Preliminary Documentation on 24 April 2024)

Condition Number	Condition	Is the project compliant with this condition?	Evidence/Comments
			- Environmental Management Plan: Revision 4, 7 December 2023 (submitted with the Final Preliminary Documentation on 24 April 2024) - Atlas Stage 3 Gas Project Significant Species Management Plan: Revision 7, 22 March 2024 (submitted with the Final Preliminary Documentation on 24 April 2024) - Rehabilitation Plan – Atlas Stage 3 Gas Project: Revision 3, 18 March 2024 (submitted with the Final Preliminary Documentation on 24 April 2024) - Atlas Stage 3 Water Monitoring and Management Plan: Revision 3, March 2024 (submitted with the Final Preliminary Documentation on 24 April 2024). As per the correspondence sent to epbcmonitoring@dcceew.gov.au and PostApproval@dcceew.gov.au on 5 June 2026, Revision 9 of the Atlas Stage 3 Environmental Constraints Protocol for Planning and Field Development (04 June 2026) has been submitted to the department.
48	Unless otherwise agreed to in writing by the Minister, the approval holder must publish each plan on the website within 15 business days of the date: a) the plan is approved by the Minister in writing, if the plan requires the approval of the Minister, or b) of this approval, if the version of the plan to be implemented is specified in these conditions, or c) the plan is submitted to the department in accordance with a requirement of these conditions, if the plan does not require the approval of the Minister.	Compliant	Current approved versions of these plans were uploaded to the Approval Holder's website prior to have remained published on the Approval Holder's website (link below) prior to 16 July 2024: Atlas Stage 3 Environmental Reports - Senex Energy
49	The approval holder must keep all plans required by these conditions published on the website until the expiry date of this approval.	Compliant	

Condition Number	Condition	Is the project compliant with this condition?	Evidence/Comments
50	The approval holder is required to exclude or redact sensitive ecological data from plans published on the website or otherwise provided to a member of the public. If sensitive ecological data is excluded or redacted from a plan, the approval holder must notify the department in writing what exclusions and redactions have been made in the version published on the website.	Compliant	To date there has been no sensitive data requiring redaction from Atlas Stage 3 ecological reports published on the Approval Holder's website.
COMMENCEMENT OF THE ACTION			
51	The approval holder must notify the department electronically of the date of commencement of the Action, within 5 business days following commencement of the Action.	Compliant	The Approval Holder notified the Department electronically notified of the date of commencement on 8 July 2024, with the date of commencement being 6 July 2024.
52	The approval holder must not commence the Action later than 5 years after the date of this approval decision.	Compliant	
COMPLIANCE RECORDS			
53	The approval holder must maintain accurate and complete compliance records.	Compliant	Compliance against the conditions of approval for EPBC 2022/09410 is actively monitored and tracked via the Approval Holder's environmental compliance management system and associated software. Appropriate records have been kept and maintained. All data can be made available to the department upon request.
54	If the department makes a request in writing, the approval holder must provide electronic copies of compliance records to the department within the timeframe specified in the request. Note: Compliance records may be subject to audit by the department, or by an independent auditor in accordance with section 458 of the EPBC Act, and/or be used to verify compliance with the conditions. Summaries of the results of an audit may be published on the department's website or through the general media.	Not applicable	No written requests for compliance records were received from the department during the reporting period.
55	The approval holder must ensure that any monitoring data (including sensitive ecological data), surveys, maps, and other spatial and metadata required under the conditions of this approval are prepared in accordance with the Guidelines for biological survey and mapped data, Commonwealth of Australia 2018, or as otherwise specified by the Minister in writing.	Compliant	The monitoring data (including sensitive ecological data), surveys, maps and other spatial and metadata required under the conditions of this approval (as detailed at Condition 32) has been prepared in accordance with the <i>Guidelines for biological survey and mapped data</i> , Commonwealth of Australia 2018.

Condition Number	Condition	Is the project compliant with this condition?	Evidence/Comments
56	The approval holder must ensure that any monitoring data (including sensitive ecological data), surveys, maps, and other spatial and metadata required under the conditions of this approval are prepared in accordance with the Guide to providing maps and boundary data for EPBC Act projects, Commonwealth of Australia 2021, or as otherwise specified by the Minister in writing.	Compliant	The monitoring data (including sensitive ecological data), surveys, maps, and other spatial and metadata required under the conditions of this approval (as detailed at Condition 32) has been prepared in accordance with the <i>Guide to providing maps and boundary data for EPBC Act projects</i> , Commonwealth of Australia 2021.
57	The approval holder must submit all monitoring data (including sensitive ecological data), surveys, maps, other spatial and metadata and all species occurrence record data (sightings and evidence of presence) electronically to the department <u>within 60 business days of the 12-month anniversary of the approval, or in accordance with the requirements of the JIF and CRA.</u>	Compliant	The Approval Holder submitted all monitoring data (including sensitive ecological data), surveys, maps, other spatial and metadata and all species occurrence record data (sightings and evidence of presence) electronically to the Department with this annual compliance report within 60 business days of the 12-month anniversary. Please refer to the comments against condition 39 for details of submissions in regard to the JIF.
ANNUAL COMPLIANCE REPORTING			
58	The approval holder must prepare a compliance report for each 12-month period following the date of this approval decision (or as otherwise agreed to in writing by the Minister).	Compliant	This report is the second 12-month annual compliance report as required by the approval
59	Each compliance report must be consistent with the Annual Compliance Report Guidelines, Commonwealth of Australia 2023.	Compliant	This annual compliance report is consistent with the <i>Annual Compliance Report Guidelines</i> , Commonwealth of Australia 2023.
60	Each compliance report must include: a) accurate and complete details of compliance and any non-compliance with: i) each condition attached to this approval decision, ii) all commitments made in each plan, and iii) if any incident occurred, each incident. b) one or more shapefile showing all clearing of protected matters, and/or their habitat, undertaken within the 12-month period at the end of which that compliance report is prepared. c) a schedule of all plans in existence in relation to these conditions and accurate and complete details of how each plan is being implemented. d) additional information as stated under section 10.6 of the JIF for	Compliant	a) This annual compliance report includes accurate and complete details of compliance with: i) each approval condition, and ii) all commitments made in each plan; and iii) there have been no incidents or non-compliances within the reporting period. b) Spatial data of all areas disturbed during construction and operations to date is provided to the department with this annual compliance report as file <i>260907 Atlas Stage 3 Report Data Supply</i> . c) A schedule of all plans in relation to these conditions is provided in Annexure B :

Condition Number	Condition	Is the project compliant with this condition?	Evidence/Comments
	annual compliance reporting. e) all wells established under this approval and include coordinates, installation dates, production start dates and production end dates for each well.		d) Refer to information provided as Annexure D . e) Spatial data with associated meta data for all wells established under this approval is provided to the department with this annual compliance report as file <i>260907 Atlas Stage 3 Report Data Supply</i>
61	The approval holder must: a) Publish each compliance report on the website within 60 business days following the end of the 12-month period for which that compliance report is required. b) Notify the department electronically, within 5 business days of the date of publication that a compliance report has been published on the website. c) Provide the weblink for the compliance report in the notification to the department. d) Keep all published compliance reports required by these conditions on the website until the expiry date of this approval. e) Exclude or redact sensitive ecological data from compliance reports published on the website or otherwise provided to a member of the public. f) If sensitive ecological data is excluded or redacted from the published version, submit the full compliance report to the department within 5 business days of its publication on the website and notify the department in writing what exclusions and redactions have been made in the version published on the website. Note: Compliance reports may be published on the department's website.	Compliant	a) This annual compliance report has been published to the Approval Holder's website (Atlas Stage 3 Environmental Reports - Senex Energy) as of 11/09/2026. b) Per correspondence sent to epbcmonitoring@dcceew.gov.au and PostApproval@dcceew.gov.au on 11/09/2026, the department was notified of the date of publication (within 5 business days of the date of publication). c) Per correspondence sent to epbcmonitoring@dcceew.gov.au and PostApproval@dcceew.gov.au on 11/09/2026, the notification provided to the department included a weblink for the compliance report. d) The compliance report is available on the Approval Holder's website (Atlas Stage 3 Environmental Reports - Senex Energy) and will remain available until the expiry of this approval. e) This annual compliance report contains no sensitive ecological data. f) No sensitive ecological data has been excluded or redacted from this annual compliance report.
REPORTING NON-COMPLIANCE			
62	The approval holder must notify the department electronically within 2 business days of becoming aware of any incident and/or potential non-compliance and/or actual non-compliance with the conditions or commitments made in a plan.	Compliant	No incidents or non-compliances occurred during the reporting period with the exception of the administrative partial non-compliance outlined against Condition 17 of this report.

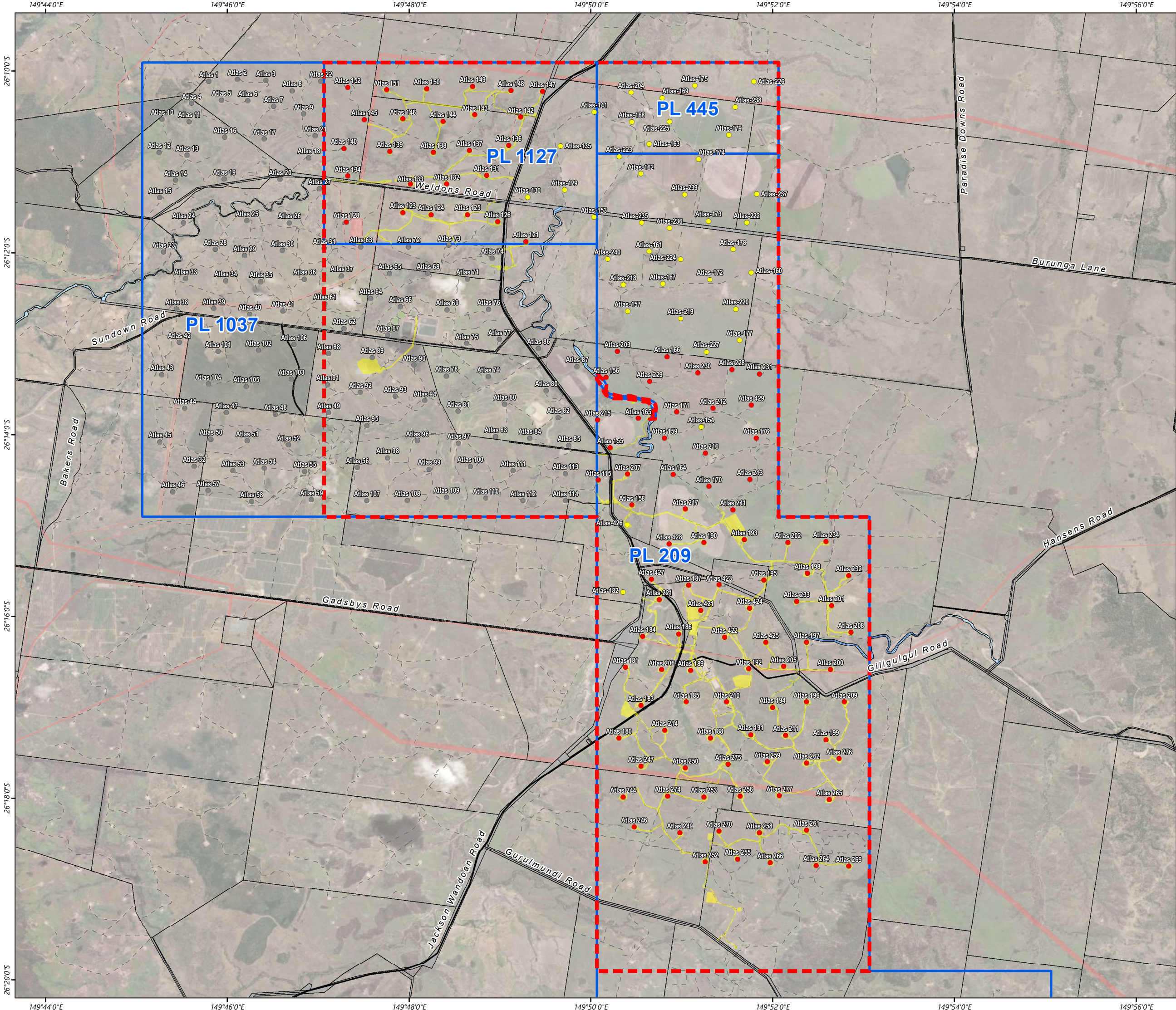
Condition Number	Condition	Is the project compliant with this condition?	Evidence/Comments
63	The approval holder must specify in the notification: a) any condition or commitment made in a plan which has been, or may have been, breached. b) a short description of the incident and/or potential non-compliance and/or actual non-compliance. c) the location (including co-ordinates), date and time of the incident and/or potential non-compliance and/or actual non-compliance. Note: If the exact information cannot be provided, the approval holder must provide the best information available.	Not applicable	No incidents or non-compliances occurred during the reporting period with the exception of the administrative partial non-compliance outlined against Condition 17 of this report.
64	The approval holder must provide to the department in writing, within 12 business days of becoming aware of any incident and/or potential non-compliance and/or actual non-compliance, the details of that incident and/or potential non-compliance and/or actual non-compliance with the conditions or commitments made in a plan. The approval holder must specify: a) any corrective action or investigation which the approval holder has already taken. b) the potential impacts of the incident and/or non-compliance. c) the method and timing of any corrective action that will be undertaken by the approval holder.	Not applicable	No incidents or non-compliances occurred during the reporting period with the exception of the administrative partial non-compliance outlined against Condition 17 of this report.
INDEPENDENT AUDIT			
65	The approval holder must ensure that an independent audit of compliance with the conditions is conducted for every audit period.	Not applicable	Audit period is defined within the approvals as 'each subsequent five-year period following the commencement of the Action until the expiry date of this approval unless otherwise specified in writing by the Minister'. As such, the first Audit will be scheduled for 2028 and these conditions are not applicable for this annual compliance report.
66	The approval holder must submit details of the proposed independent auditor and their qualifications to the department within 10 business days following the end of each audit period.	Not applicable	
67	The approval holder must ensure the scope of each independent audit is sufficient to determine the compliance status for each condition of approval, and each commitment made in each plan.	Not applicable	
68	The approval holder must ensure the criteria for each independent audit and the undertaking of each independent audit are consistent with the Environment Protection and Biodiversity Conservation Act 1999	Not applicable	

Condition Number	Condition	Is the project compliant with this condition?	Evidence/Comments
	Independent Audit and Audit Report Guidelines, Commonwealth of Australia 2019.		
69	The approval holder must submit an audit report to the department for written agreement from the department within 3 months following the end of each audit period, or as otherwise directed by the Minister in writing.	Not applicable	
70	The approval holder must ensure each audit report is completed to the satisfaction of the Minister and is consistent with the Environment Protection and Biodiversity Conservation Act 1999 Independent Audit and Audit Report Guidelines, Commonwealth of Australia 2019.	Not applicable	
71	The approval holder must publish each audit report on the website, in a format that is easily accessible and downloadable, within 10 business days of the date the department agrees to the audit report in writing.	Not applicable	
72	The approval holder must notify the department within 5 business days of the date the audit report is published on the website. In this notification, the approval holder must provide the department with the web address for where the audit report is published on the website.	Not applicable	
73	The approval holder must keep each audit report published on the website from the first date which that audit report must be published and until the expiry date of this approval.	Not applicable	
COMPLETION OF THE ACTION			
74	The approval holder must notify the department electronically 60 business days prior to the expiry date of this approval that the approval is due to expire, unless prior notification under Condition 75 had been provided.	Not applicable	The approval is not close to expiry.
75	Within 20 business days after the completion of the Action, and, in any event, at least 20 business days before this approval expires, the approval holder must notify the department electronically of the date of completion of the Action and provide completion data. The approval holder must submit any spatial data that comprises completion data as a shapefile.	Not applicable	The action has not been completed.

Environmental risks

No new environmental risks have been identified during the reporting period.

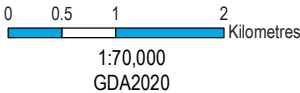
Annexure A: Mapping



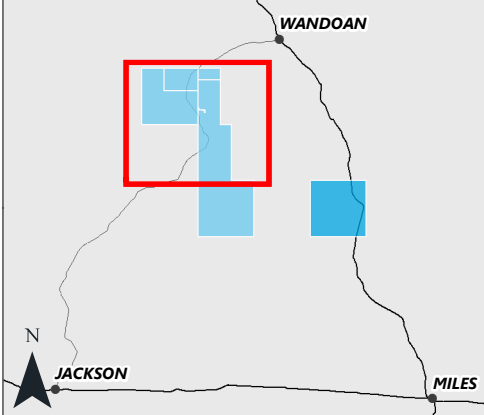
Tenement	PL 209, PL 445, PL 1127, PL 1037				
Project	Atlas Stage 3 Gas Project				
Title	Disturbance Footprint Overview				
EPBC #	EPBC2022/09410				
Property	As Shown				
Function	Environment				
Description	Issued for Review				
Date	22/08/25	26/08/25	01/09/25	08/09/25	30/06/26
Revision	A	B	C	D	E
Requested by	PW	PW	PW	PW	JH
Prepared by	CA	CA	CA	CA	CA
Reviewed by	PW	PW	PW	PW	PW
Approved by	PW	PW	PW	PW	PW
Document No.	SENEX-CORP-GI-MAA-1444-1				

- Legend:**
- Existing Stage 3 Wells (112)
 - Remaining Stage 3 Wells (39)
 - Main Road
 - Local Road
 - Existing Road/Track
 - PL Boundary
 - Road Reserve
 - Watercourse Parcel
 - Stage 3 Disturbance Footprint
 - Total: 278.83 ha
 - 2025-26: 72.38 ha
 - Stage 3 Project Area

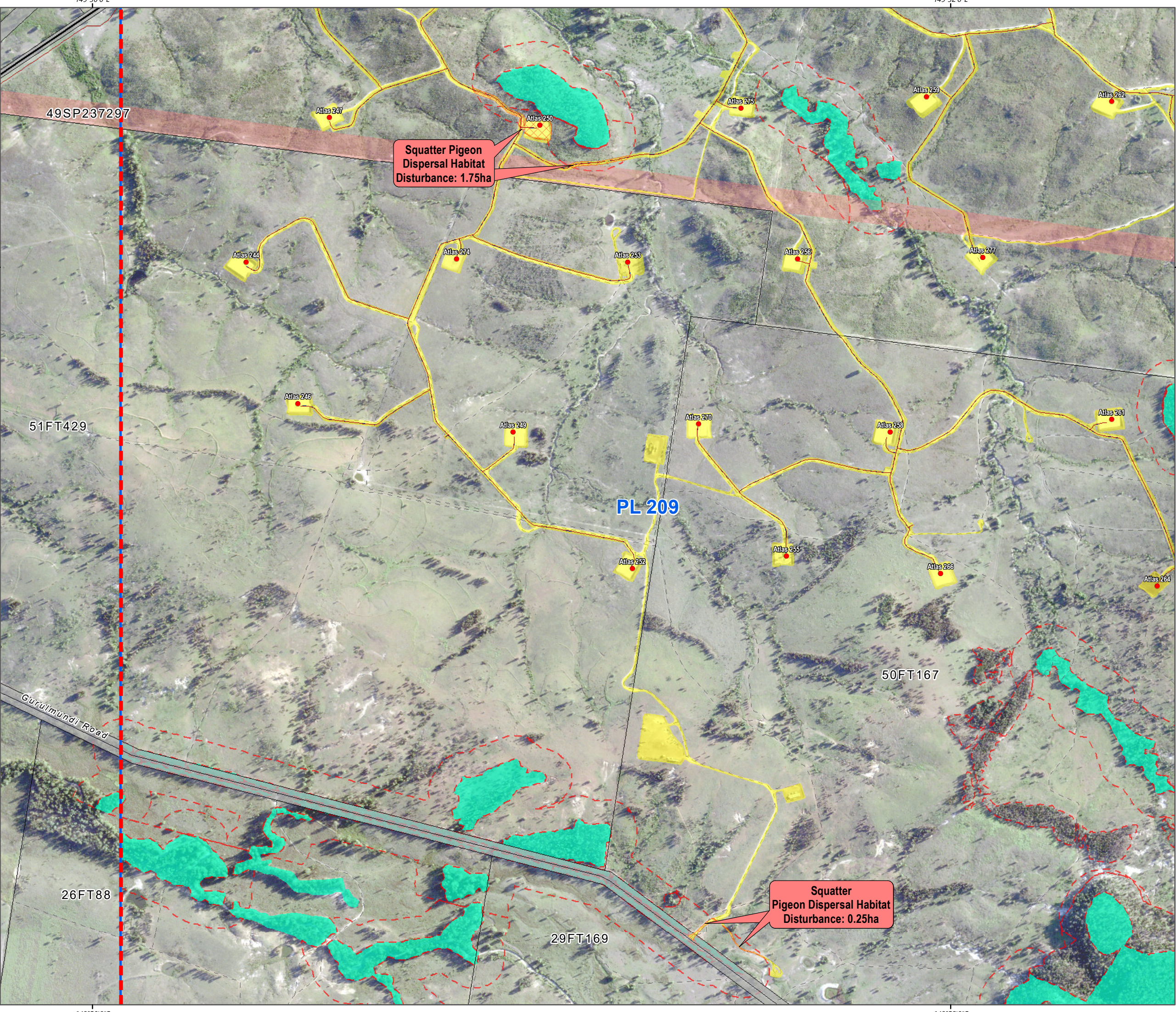
Note: Production from the 25 pre-existing wells is included in EPBC 2022/09410, however, associated access and gathering and disturbance footprint are not and therefore is not shown.



Acknowledgements:
Mining Tenement QLD data © Department of Mines and Energy 2026
Service Layer Credits: Source: Esri, Vantor, Earthstar Geographics, and the GIS User Community



Document Path: F:\Senex GIS\GIS Mapping - All Mapping\QLD Project Atlas\Project wide mapping\Environmental\MAA-1444 Atlas Stage 3 EPBC Report Maps\MAA-1444-1 Atlas Stage 3 Disturbance Footprint Overview.mxd





Tenement	PL 209, PL 445, PL 1127, PL 1037				
Project	Atlas Stage 3 Gas Project				
Title	Squatter Pigeon Dispersal Habitat Impact				
EPBC #	EPBC2022/09410				
Property	As Shown				
Function	Environment				
Description	Issued for Review				
Date	22/08/25	26/08/25	01/09/25		
Revision	A	B	C		
Requested by	PW	PW	PW		
Prepared by	CA	CA	CA		
Reviewed by	PW	PW	PW		
Approved by	PW	PW	PW		
Document No.	SENEX-CORP-GI-MAA-1444-2				

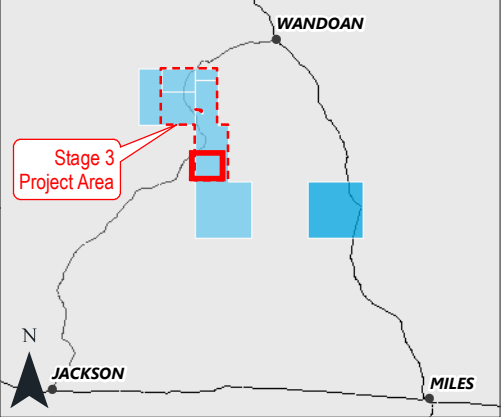
Legend:

- Existing Stage 3 Wells
- Existing Gas Gathering
- Existing Water Gathering
- Main Road
- Local Road
- Existing Road/Track
- PL Boundary
- Road Reserve
- Stage 3 Disturbance Footprint
- Stage 3 Project Area
- Squatter Pigeon Habitat
 - Dispersal Habitat
 - Habitat Area
 - Squatter Pigeon Dispersal Habitat Impact

0 0.125 0.25 0.5 Kilometres

1:15,000
GDA2020

Acknowledgements:
Mining Tenement QLD data © Department of Mines and Energy 2025
Service Layer Credits:



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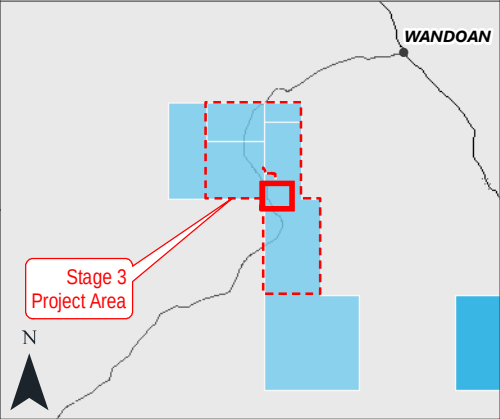
Tenement	PL 209, PL 445, PL 1127, PL 1037				
Project	Atlas Stage 3 Gas Project				
Title	Atlas Stage 3: Koala Habitat Trees Map 1				
EPBC #	EPBC2022/09410				
Property	As Shown				
Function	Environment				
Description	Issued for Review				
Date	26/08/25	01/09/25	08/09/25	30/06/26	30/07/26
Revision	B	C	D	E	F
Requested by	PW	PW	PW	JH	JH
Prepared by	CA	CA	CA	CA	CA
Reviewed by	PW	PW	PW	PW	PW
Approved by	PW	PW	PW	PW	PW
Document No.	SENEX-CORP-GI-MAA-1444-3				

- Legend:
- Existing Stage 3 Wells
 - Existing Gas Gathering
 - Existing Water Gathering
 - PL Boundary
 - Road Reserve
 - Watercourse Parcel
 - Stage 3 Disturbance Footprint
 - Koala Tree Points: 0.61ha Removed (0.2ha in 2025-26)
 - Removed
 - Retained
 - Potential Koala Habitat Avoided



1:8,500
GDA2020

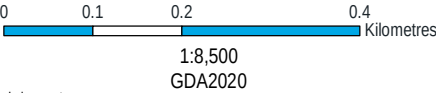
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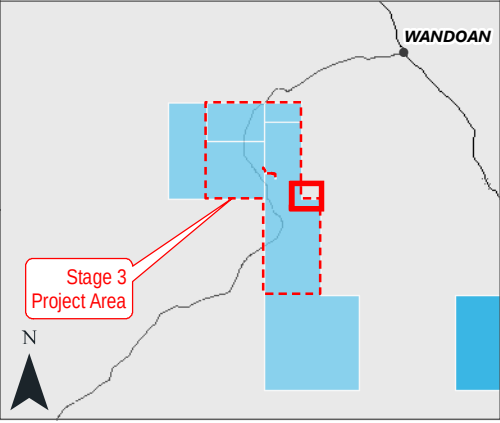


Tenement	PL 209, PL 445, PL 1127, PL 1037				
Project	Atlas Stage 3 Gas Project				
Title	Atlas Stage 3: Koala Habitat Trees Map 2				
EPBC #	EPBC2022/09410				
Property	As Shown				
Function	Environment				
Description	Issued for Review				
Date	26/08/25	01/09/25	08/09/25	30/06/26	30/07/26
Revision	B	C	D	E	F
Requested by	PW	PW	PW	JH	JH
Prepared by	CA	CA	CA	CA	CA
Reviewed by	PW	PW	PW	PW	PW
Approved by	PW	PW	PW	PW	PW
Document No.	SENEX-CORP-GI-MAA-1444-3				

- Legend:
- Existing Stage 3 Wells
 - Existing Gas Gathering
 - Existing Water Gathering
 - PL Boundary
 - Stage 3 Disturbance Footprint
 - Koala Tree Points: 0.61ha Removed (0.2ha in 2025-26)
 - Removed
 - Retained
 - Potential Koala Habitat Avoided



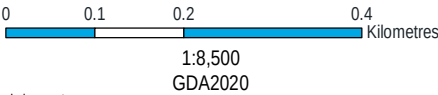
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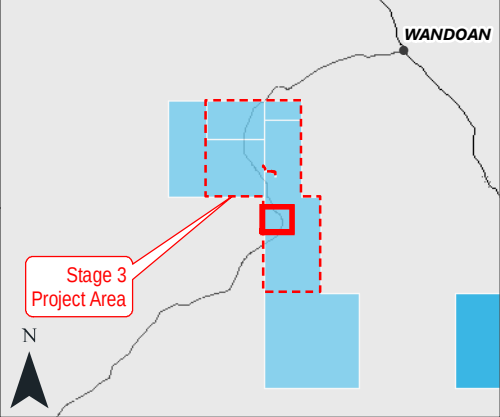


Tenement	PL 209, PL 445, PL 1127, PL 1037				
Project	Atlas Stage 3 Gas Project				
Title	Atlas Stage 3: Koala Habitat Trees Map 3				
EPBC #	EPBC2022/09410				
Property	As Shown				
Function	Environment				
Description	Issued for Review				
Date	26/08/25	01/09/25	08/09/25	30/06/26	30/07/26
Revision	B	C	D	E	F
Requested by	PW	PW	PW	JH	JH
Prepared by	CA	CA	CA	CA	CA
Reviewed by	PW	PW	PW	PW	PW
Approved by	PW	PW	PW	PW	PW
Document No.	SENEX-CORP-GI-MAA-1444-3				

- Legend:
- Existing Stage 3 Wells
 - Existing Gas Gathering
 - Existing Water Gathering
 - PL Boundary
 - Road Reserve
 - Stage 3 Disturbance Footprint
 - Koala Tree Points: 0.61ha Removed (0.2ha in 2025-26)
 - Removed
 - Retained
 - Potential Koala Habitat Avoided



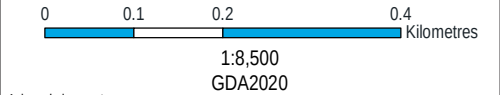
Acknowledgements:
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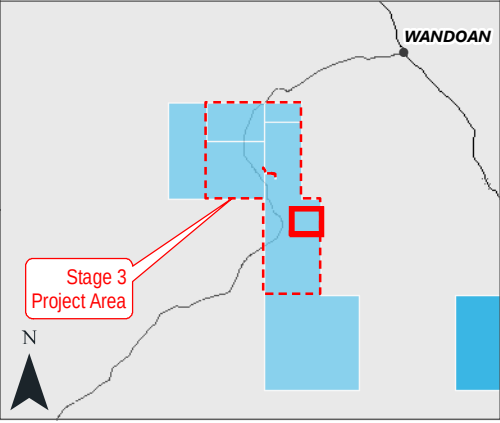


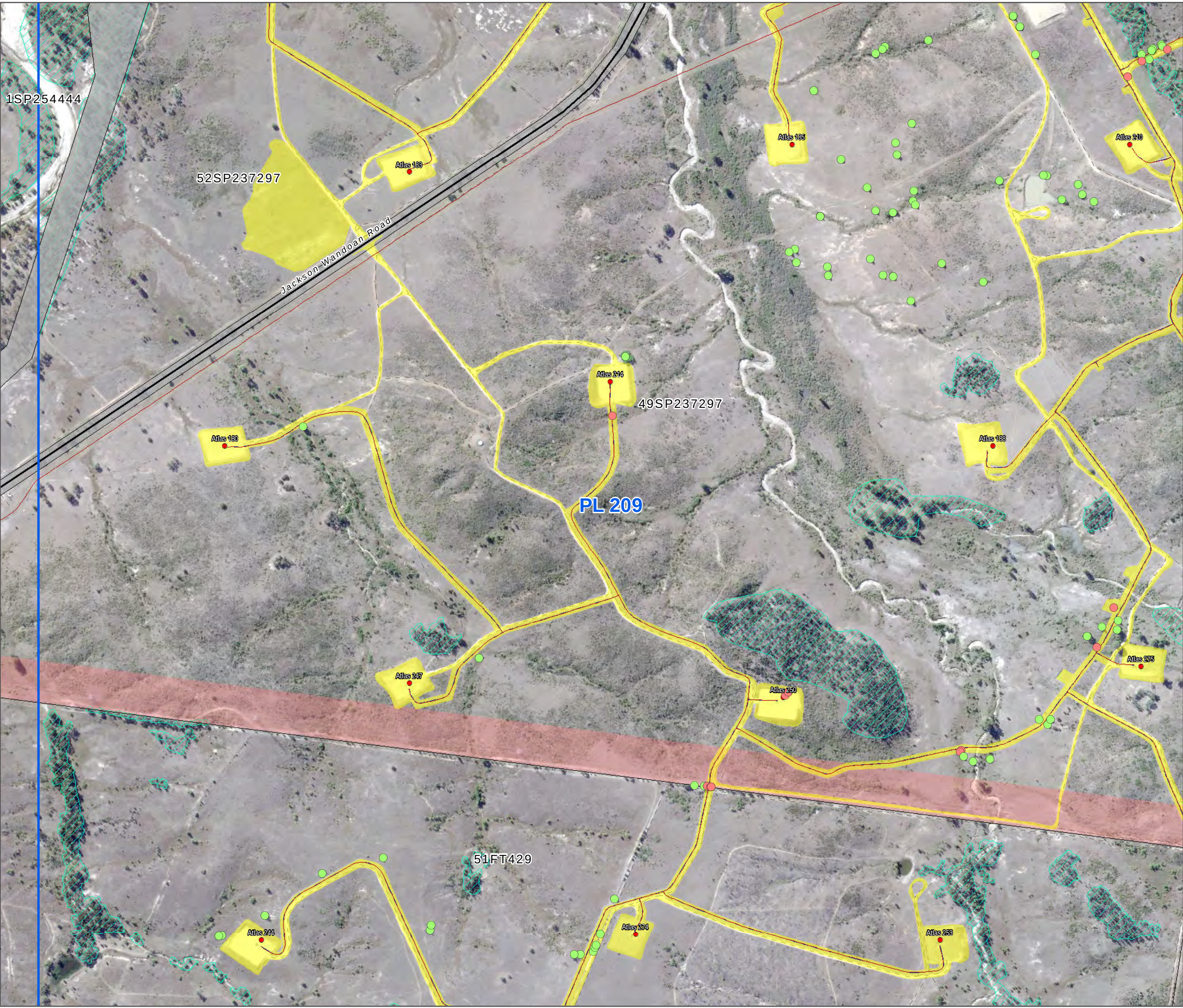
Tenement	PL 209, PL 445, PL 1127, PL 1037				
Project	Atlas Stage 3 Gas Project				
Title	Atlas Stage 3: Koala Habitat Trees Map 4				
EPBC #	EPBC2022/09410				
Property	As Shown				
Function	Environment				
Description	Issued for Review				
Date	26/08/25	01/09/25	08/09/25	30/06/26	30/07/26
Revision	B	C	D	E	F
Requested by	PW	PW	PW	JH	JH
Prepared by	CA	CA	CA	CA	CA
Reviewed by	PW	PW	PW	PW	PW
Approved by	PW	PW	PW	PW	PW
Document No.	SENEX-CORP-GI-MAA-1444-3				

- Legend:
- Existing Stage 3 Wells
 - Existing Gas Gathering
 - Existing Water Gathering
 - PL Boundary
 - Road Reserve
 - Watercourse Parcel
 - Stage 3 Disturbance Footprint
 - Koala Tree Points: 0.61ha Removed (0.2ha in 2025-26)
 - Removed
 - Retained
 - Potential Koala Habitat Avoided



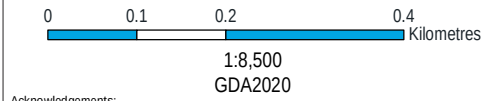
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Service Layer Credits:



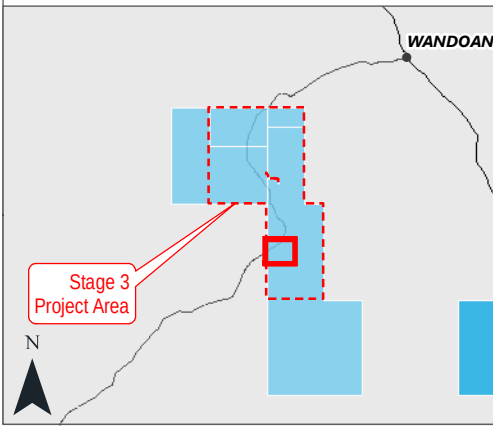


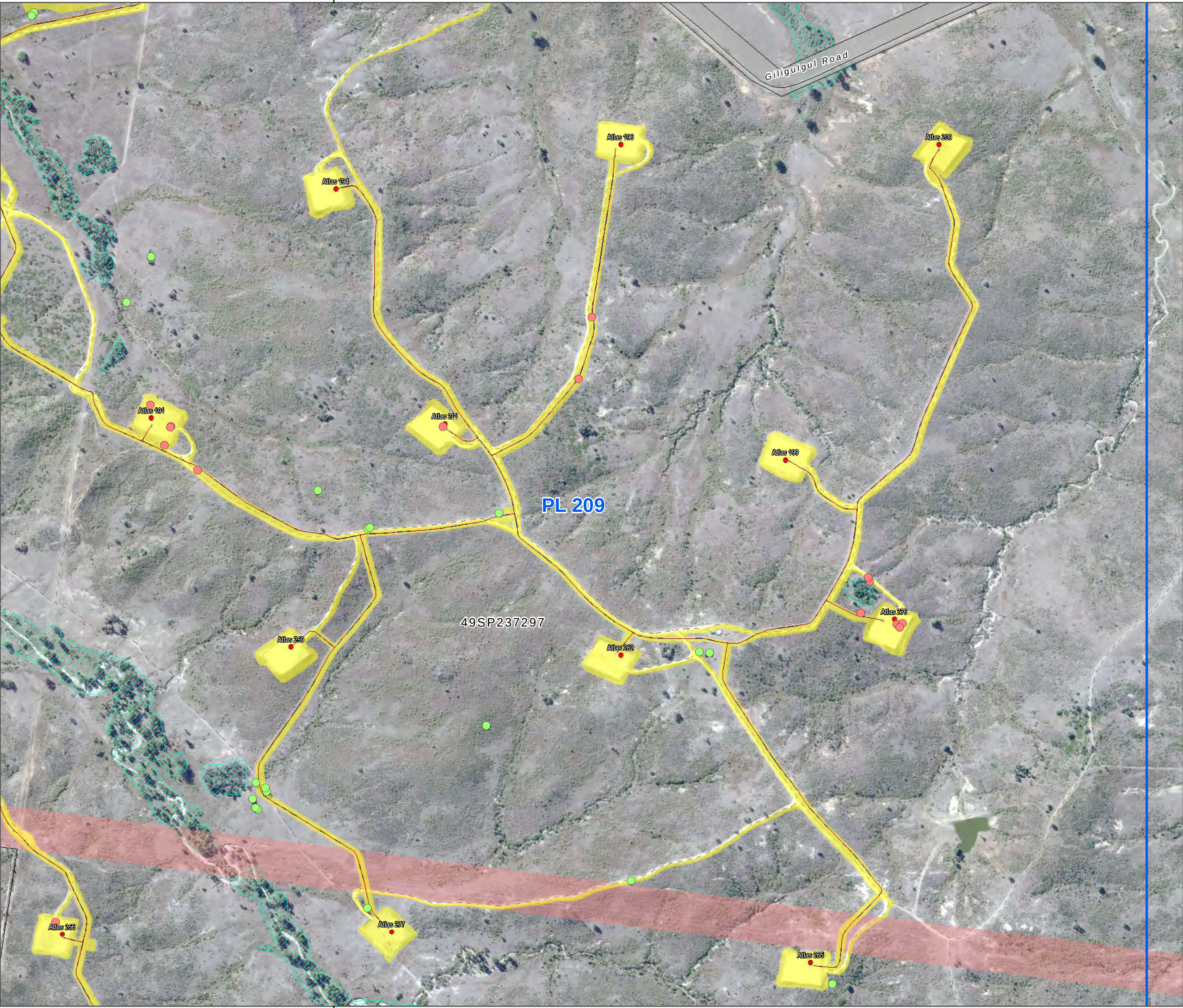
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Title	Atlas Stage 3: Koala Habitat Trees Map 5				
EPBC #	EPBC2022/09410				
Property	As Shown				
Function	Environment				
Description	Issued for Review				
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Requested by	PW	PW	PW	JH	JH
Prepared by	CA	CA	CA	CA	CA
Reviewed by	PW	PW	PW	PW	PW
Approved by	PW	PW	PW	PW	PW
Document No.	SENEX-CORP-GI-MAA-1444-3				

- Legend:
- Existing Stage 3 Wells
 - Existing Gas Gathering
 - Existing Water Gathering
 - PL Boundary
 - Road Reserve
 - Stage 3 Disturbance Footprint
 - Koala Tree Points: 0.61ha Removed (0.2ha in 2025-26)
 - Removed
 - Retained
 - Potential Koala Habitat Avoided



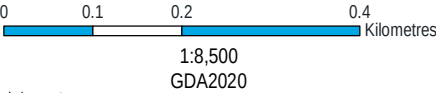
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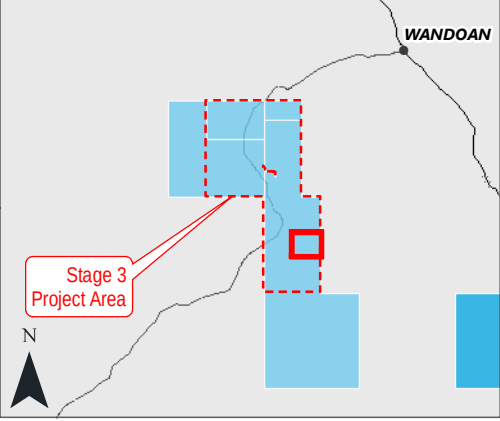


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Prepared by	CA	CA	CA	CA	CA
Reviewed by	PW	PW	PW	PW	PW
Approved by	PW	PW	PW	PW	PW
Document No.	SENEX-CORP-GI-MAA-1444-3				

- Legend:
- Existing Stage 3 Wells
 - Existing Gas Gathering
 - Existing Water Gathering
 - PL Boundary
 - Road Reserve
 - Stage 3 Disturbance Footprint
 - Koala Tree Points: 0.61ha Removed (0.2ha in 2025-26)
 - Removed
 - Retained
 - Potential Koala Habitat Avoided



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26°18'0"S

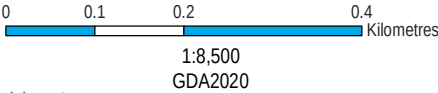
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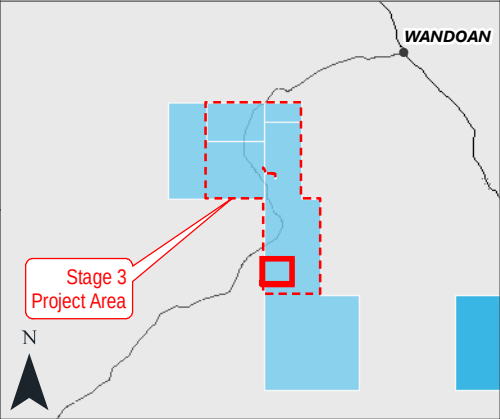


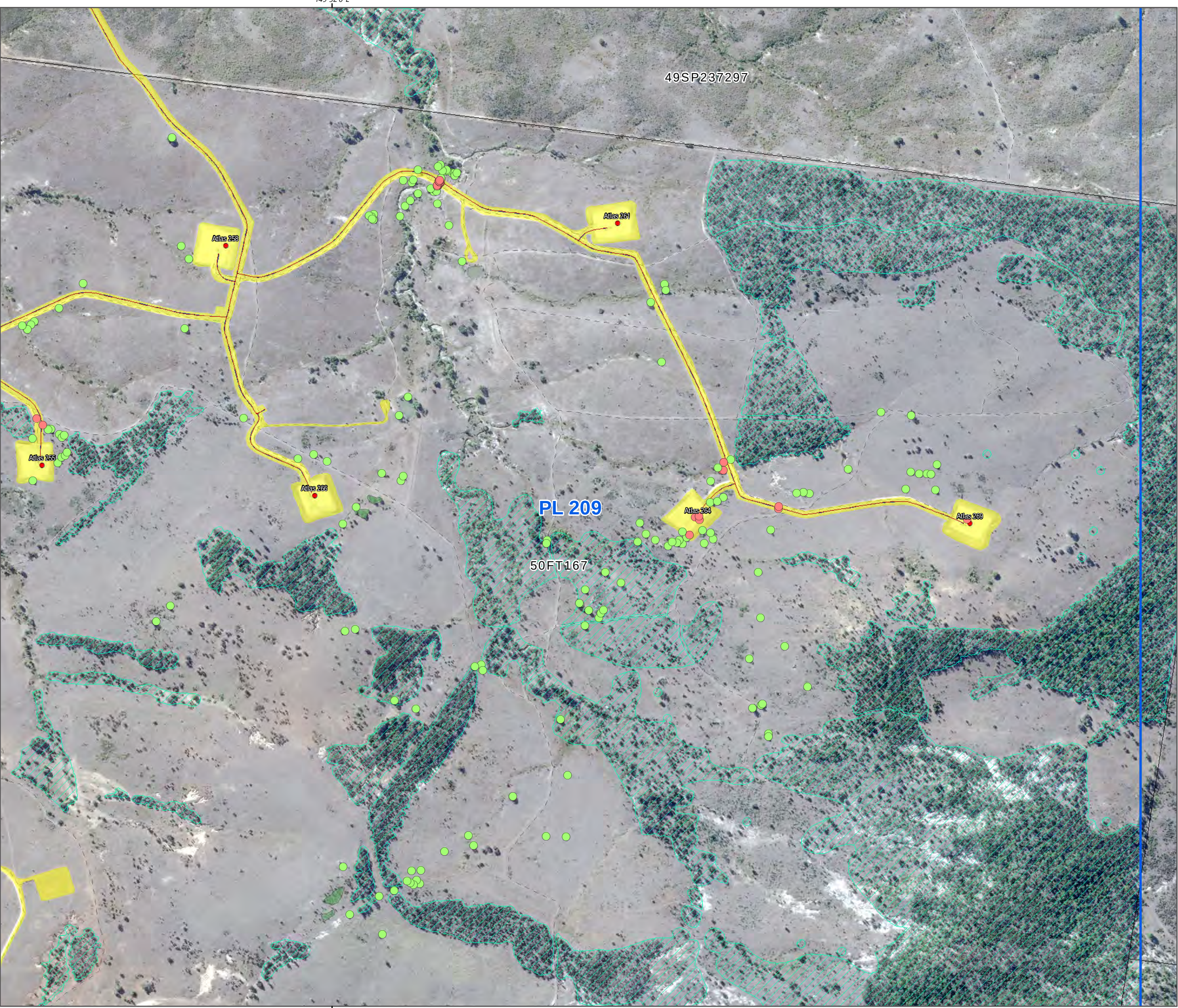
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Document No.	SENEX-CORP-GI-MAA-1444-3				

- Legend:
- Existing Stage 3 Wells
 - Existing Gas Gathering
 - Existing Water Gathering
 - PL Boundary
 - Road Reserve
 - Stage 3 Disturbance Footprint
 - Koala Tree Points: 0.61ha Removed (0.2ha in 2025-26)
 - Removed
 - Retained
 - Potential Koala Habitat Avoided



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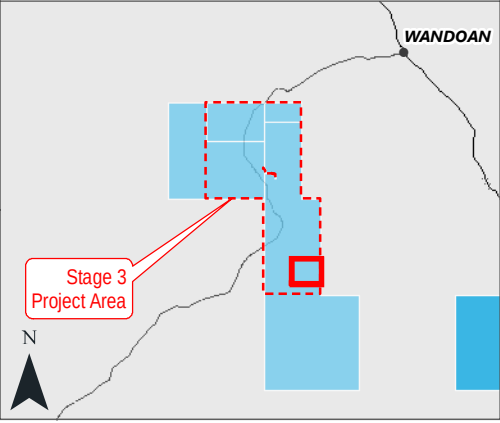
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Document No.	SENEX-CORP-GI-MAA-1444-3				

- Legend:
- Existing Stage 3 Wells
 - Existing Gas Gathering
 - Existing Water Gathering
 - PL Boundary
 - Stage 3 Disturbance Footprint
 - Koala Tree Points: 0.61ha Removed (0.2ha in 2025-26)
 - Removed
 - Retained
 - Potential Koala Habitat Avoided



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GDA2020

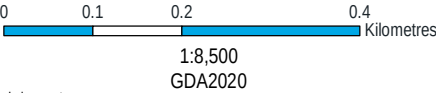
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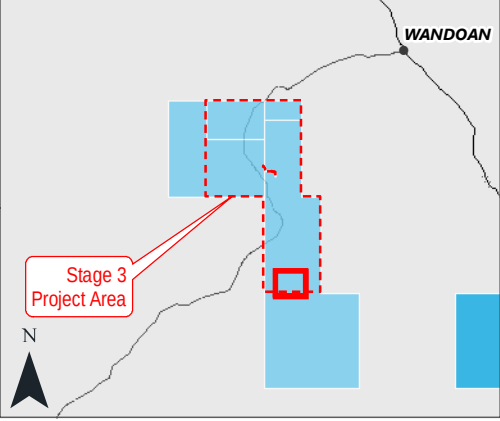


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Approved by	PW	PW	PW	PW	PW
Document No.	SENEX-CORP-GI-MAA-1444-3				

- Legend:
- PL Boundary
 - Road Reserve
 - Stage 3 Disturbance Footprint
 - Koala Tree Points: 0.61ha Removed (0.2ha in 2025-26)
 - Removed
 - Retained
 - Potential Koala Habitat Avoided



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26°20'0"S

149°52'0"E

149°52'0"E

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Title	Atlas Stage 3: Koala Habitat Trees Map 10				
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Document No.	SENEX-CORP-GI-MAA-1444-3				

Legend:

- Existing Gas Gathering
- Existing Water Gathering
- PL Boundary
- Road Reserve
- Stage 3 Disturbance Footprint
- Koala Tree Points: 0.61ha Removed (0.2ha in 2025-26)
- Removed
- Retained

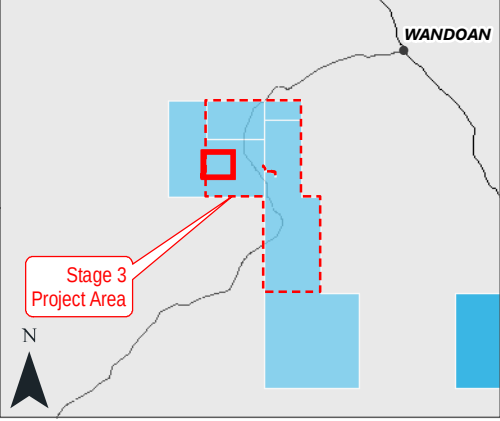
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Kilometres

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GDA2020

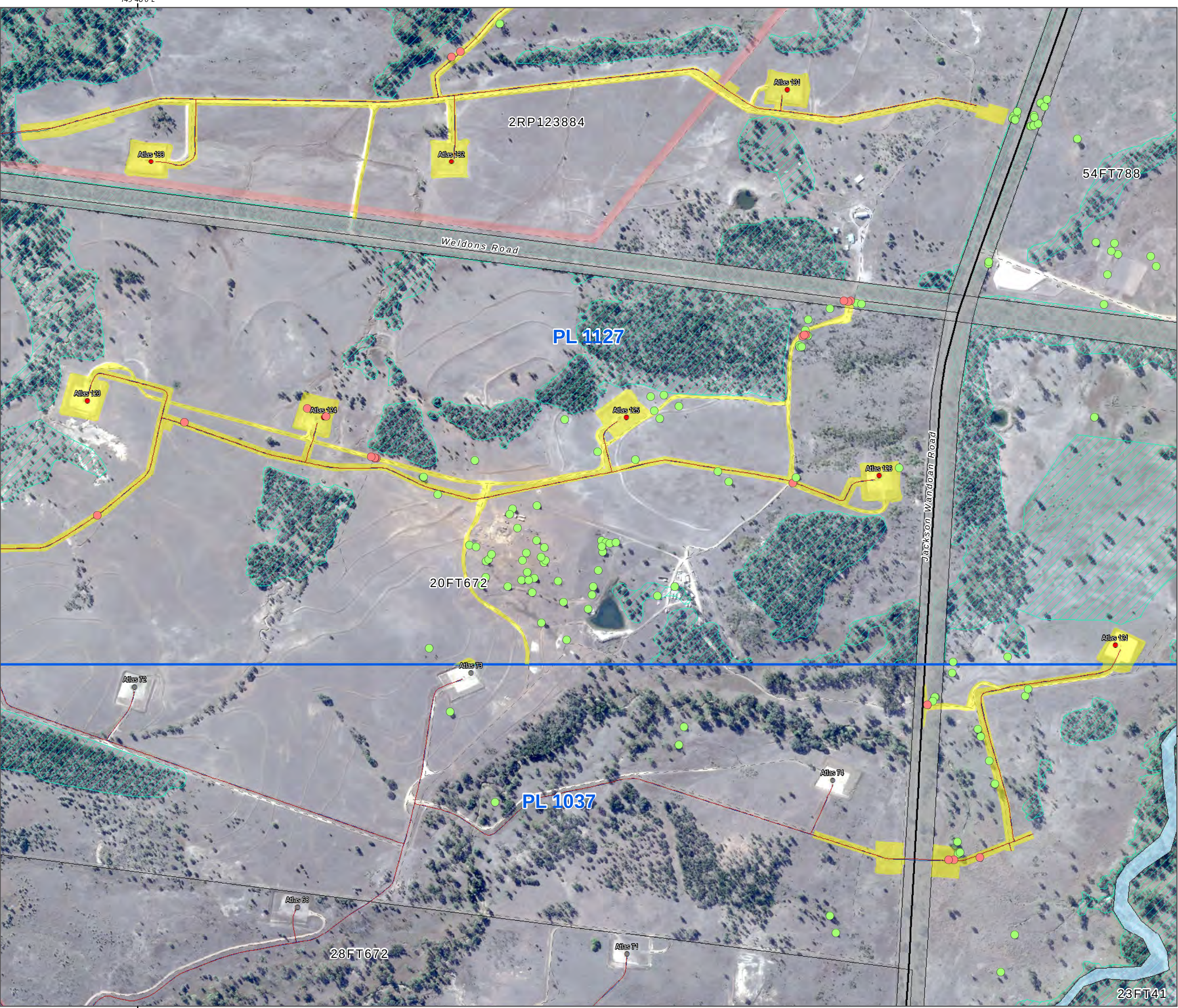
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WANDOAN

Stage 3 Project Area

N



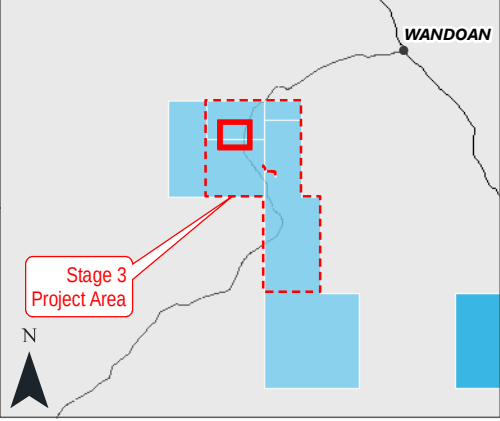
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Document No.	SENEX-CORP-GI-MAA-1444-3				

- Legend:
- Existing Stage 3 Wells
 - Existing Gas Gathering
 - Existing Water Gathering
 - PL Boundary
 - Road Reserve
 - Watercourse Parcel
 - Stage 3 Disturbance Footprint
 - Koala Tree Points: 0.61ha Removed (0.2ha in 2025-26)
 - Removed
 - Retained
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Project	Atlas Stage 3 Gas Project				
Title	Atlas Stage 3: Koala Habitat Trees Map 12				
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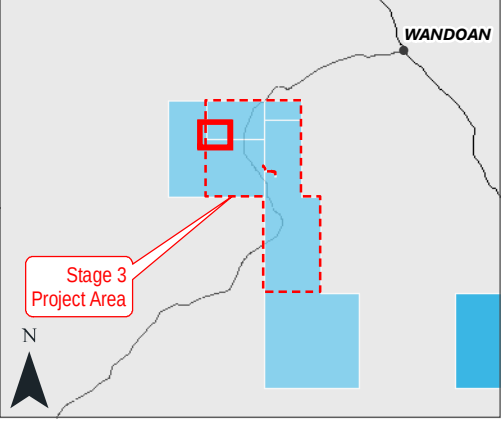
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Kilometres

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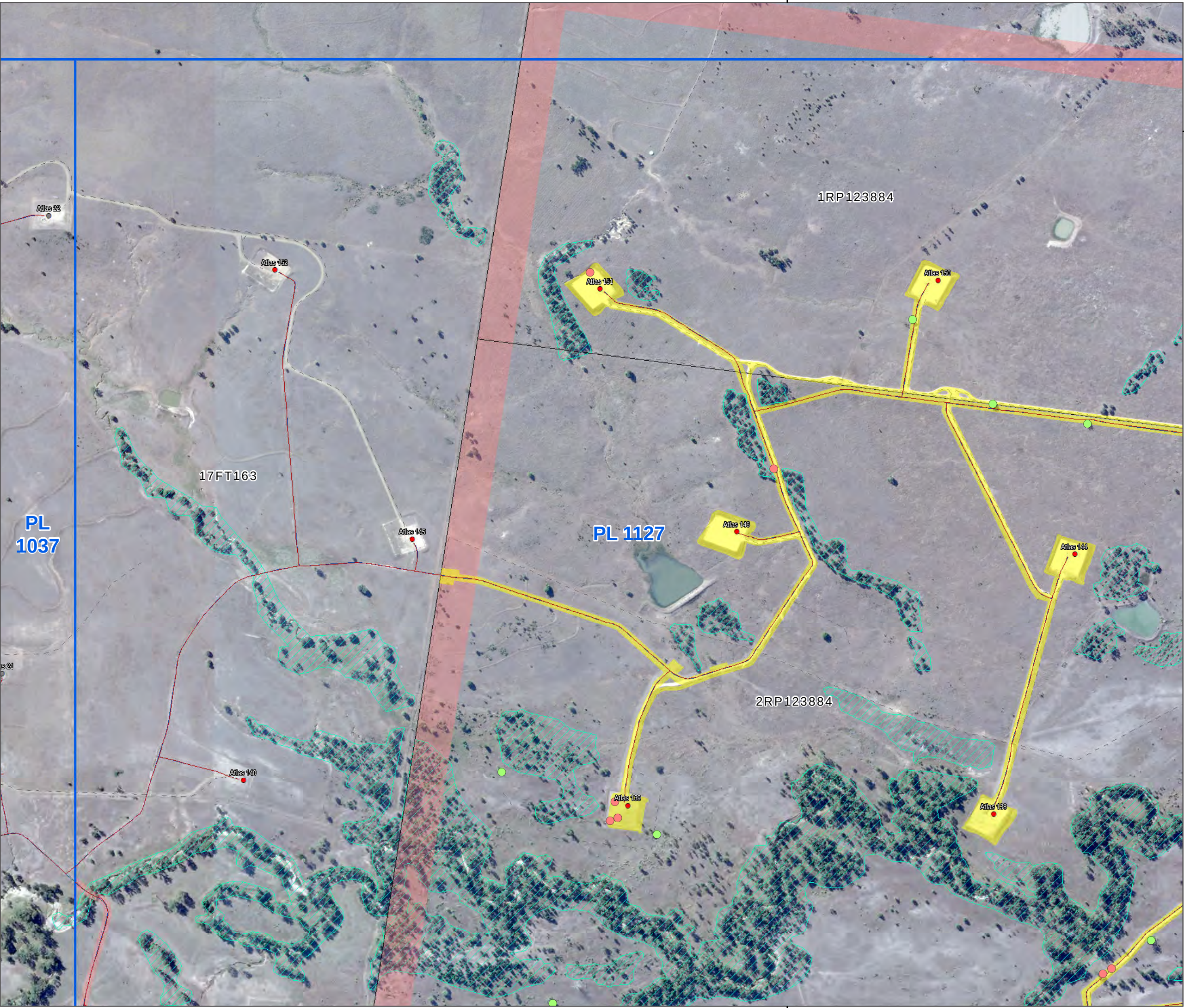
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WANDOAN

Stage 3
Project Area

N



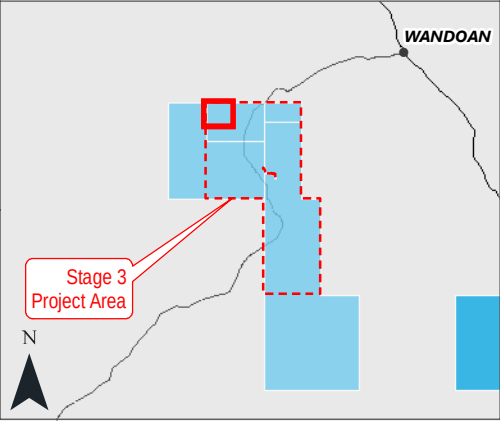
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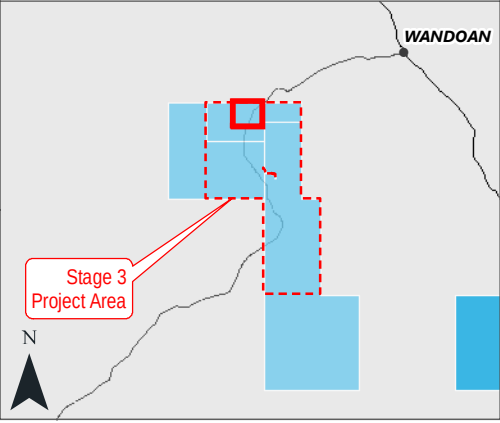
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Document No.	SENEX-CORP-GI-MAA-1444-3				

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GDA2020

Acknowledgements:
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26°10'0"S

26°10'0"S

149°50'0"E

Annexure B: Schedule of plans

This schedule provides all plans in existence in relation to the EPBC 2022/09410 conditions:

- Atlas Stage 3 Gas Project Chemical Risk Assessment Framework, revision 2, dated March 2024;
- Atlas Stage 3 Gas Project Constraints Protocol for Planning and Field Development, revision 9 dated 04/06/2026;
- Atlas Stage 3 Gas Project Environmental Management Plan, revision 4, dated 07/12/2023
- Atlas Stage 3 Gas Project Rehabilitation Plan, revision 3, dated 18/03/2024;
- Atlas Stage 3 Gas Project Significant Species Management Plan, revision 7, dated 22/03/2024; and
- Atlas Stage 3 Gas Project Water Monitoring and Management Plan, revision 3, dated March 2024;

All management plans have been prepared, approved and implemented.

Annexure C: Subsidence Monitoring Report

InSAR Analysis – Senex Atlas Tenement

InSAR Analysis 2025-2026 Update & Summary

for

Senex Energy

Date:

3.Aug.2026

Version:

Revision 1

Authors:

Mark Bemelmans
Lauren Kinney
Jimmy van Itterbeeck

Account Manager:

Lauren Kinney

Distribution:

Phill Wilkinson
Jess Huxley

Viewer Portal:

https://viewer.skygeo.com/senex_energy.atlas_tenement

Contact Details

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2611 HB Delft
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www.skygeo.nl

Contents

Contents..... 2

1 Introduction..... 3

2 Site context.....4

3 Dataset and processing..... 6

4 Summary.....8

5 Disclaimer.....8

1 Introduction

Senex Energy commissioned SkyGeo to execute satellite-based Interferometric Synthetic Aperture Radar (InSAR) technology along the Senex Energy Atlas Stage 3 tenement within the Surat Basin. This report presents the results of the annual monitoring period from **July 2025 through June 2026**, comparing observed ground deformation against the historical baseline established in the previously delivered 2024-2025 *InSAR Analysis Summary & Baseline Establishment* report.

SkyGeo performs InSAR analysis reporting on ground subsidence and deformation extensively in the Surat Basin and the wider global oil & gas industries. A brief explanation from the Office of Groundwater Impact Assessment can be found at this [link](#).

The undertaken work for Senex Energy includes Sentinel S1 processing of two tracks, both descending and ascending orbit.

The raw timeseries results have been analysed by the SkyGeo team, and also decomposed into a tiled data product, separating vertical and horizontal displacement within an area (1kmx1km). For more detailed information on the applied methods we refer to the Ultimate Guide Document [available for download from our website](#).

This report summarizes the results of the 2025–2026 monitoring period, compares them with the previously established baseline conditions, and highlights any notable changes in deformation patterns observed within the Atlas Stage 3 AOI. The processed datasets remain available through SkyGeo's interactive Viewer for further review and analysis.

2 Site context

The area analysed by SkyGeo is as below:

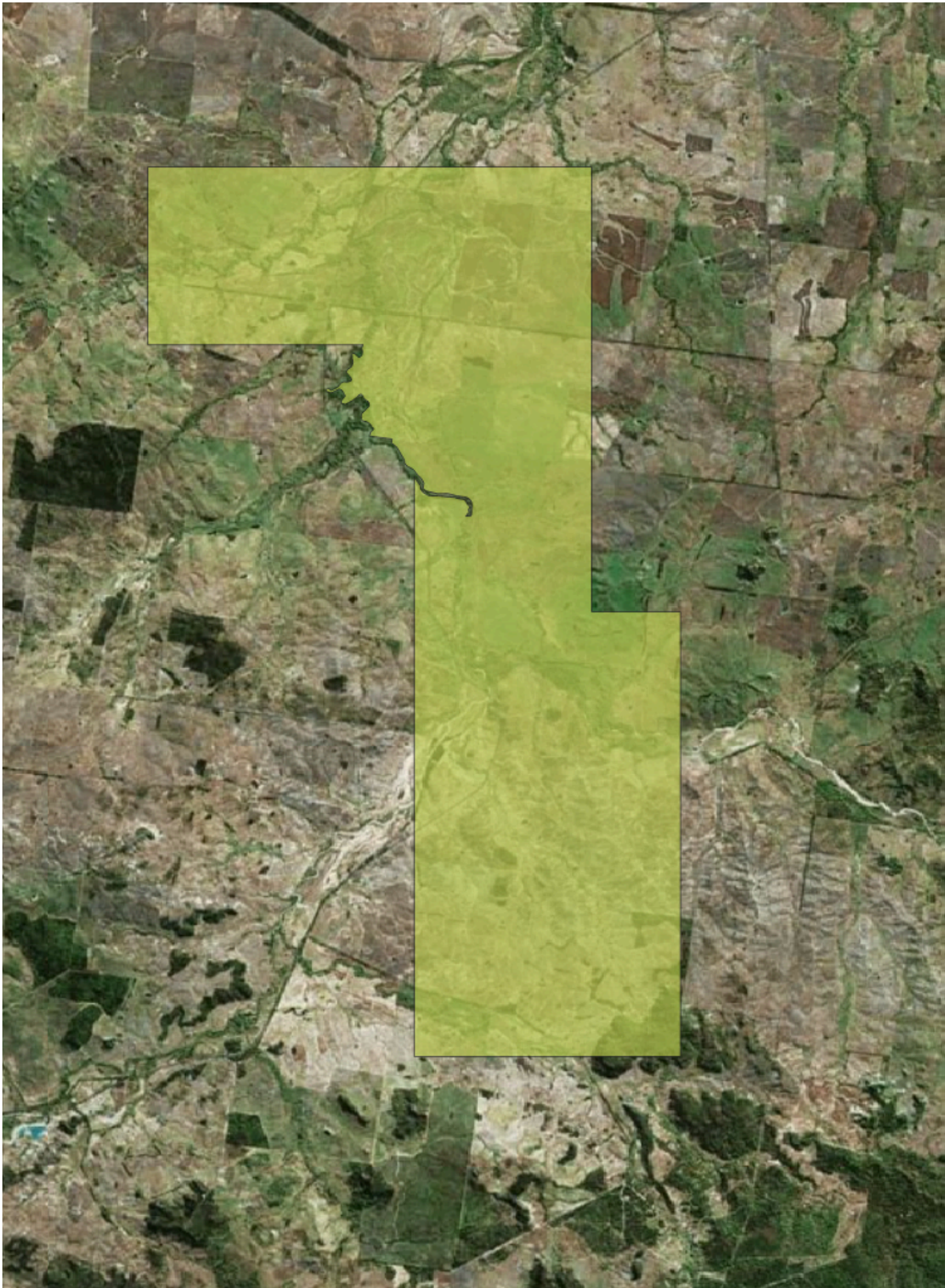


Figure 1. Senex Energy Atlas Stage 3 Bounding Polygon

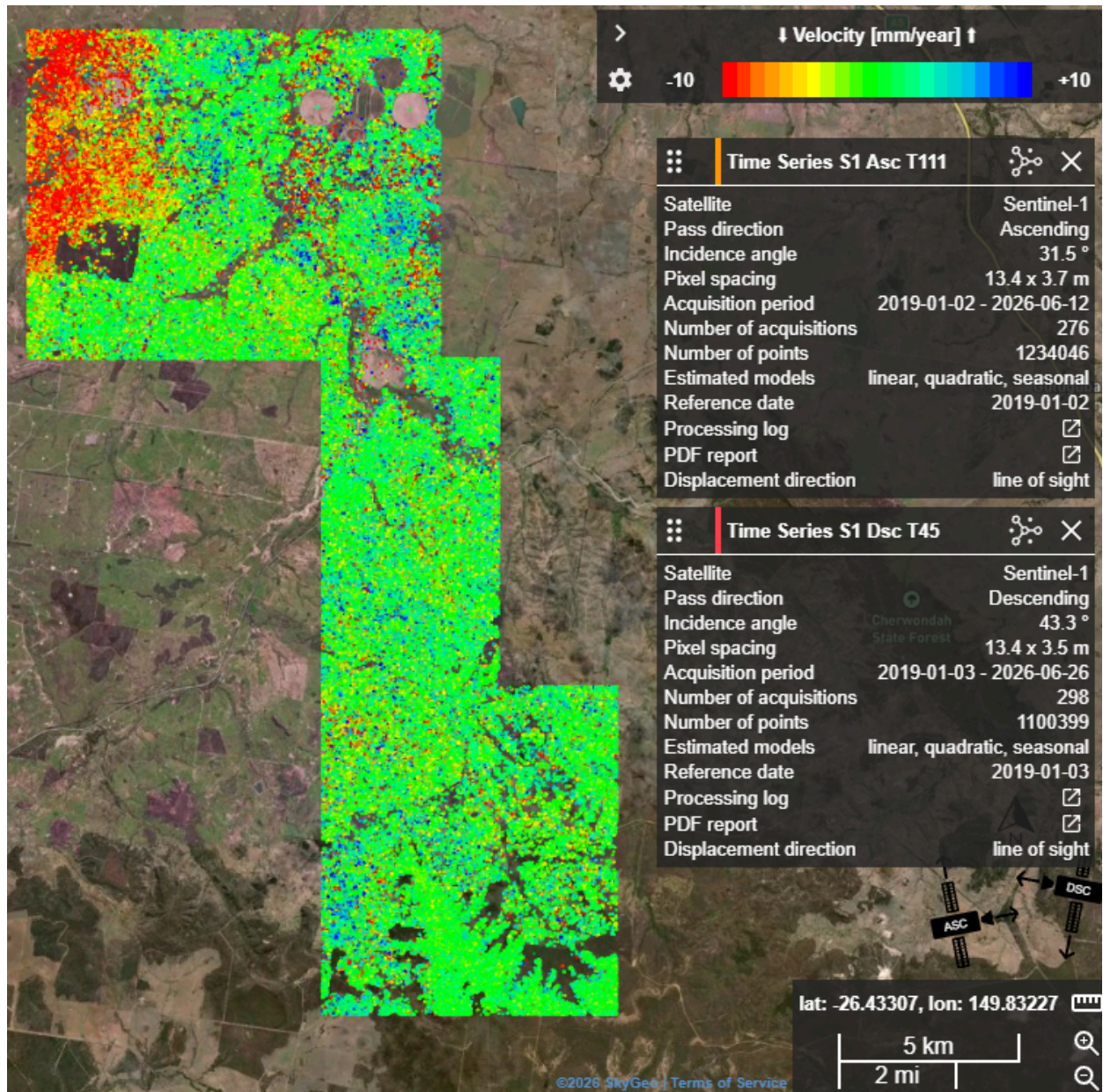


Figure 2: The basic time series InSAR product and metadata in SkyGeo Maps. Each dot represents a point monitoring change with time samples ~every 12 days.

3 Dataset and processing

SkyGeo processed a total of 574 Sentinel-1 C-Band satellite SAR acquisitions starting January 2019 through to June 2026. Each frame is built into a stack tracking change over time. The dataset zero point can be reset to any point in time with a recorded observation. For Atlas Stage 3, long term data acts as a baseline for observable seasonal deformation.

We note that while InSAR is suitable for tracking displacements in undisturbed surfaces, it does not provide absolute changes in elevation. For example, if a landholder does significant changes to ground surface (ploughing) during the period of the analysis, the resulting change in elevation would not be visible in the processed InSAR results.

Similarly, areas in which material is newly deposited or removed during the period of analysis (e.g. areas of frequent dumping, construction or laser levelling) will not yield reliable results, and/or may be automatically masked due to the low reliability of the results.

To support interpretation of the annual monitoring results, operational information during the reporting period was incorporated into the analysis. Well locations and drilling dates were reviewed alongside the InSAR time series to identify any localized coherence loss or surface disturbances associated with well pad construction. Where applicable, this operational context was considered during quality assurance to ensure construction-related surface changes were not interpreted as geotechnical deformation.



Figure 3. Example Persistent Scatterer Interferometry point coverage across Jackson Wandoan - Gilgulgul road intersection

Results July 2025- June 2026

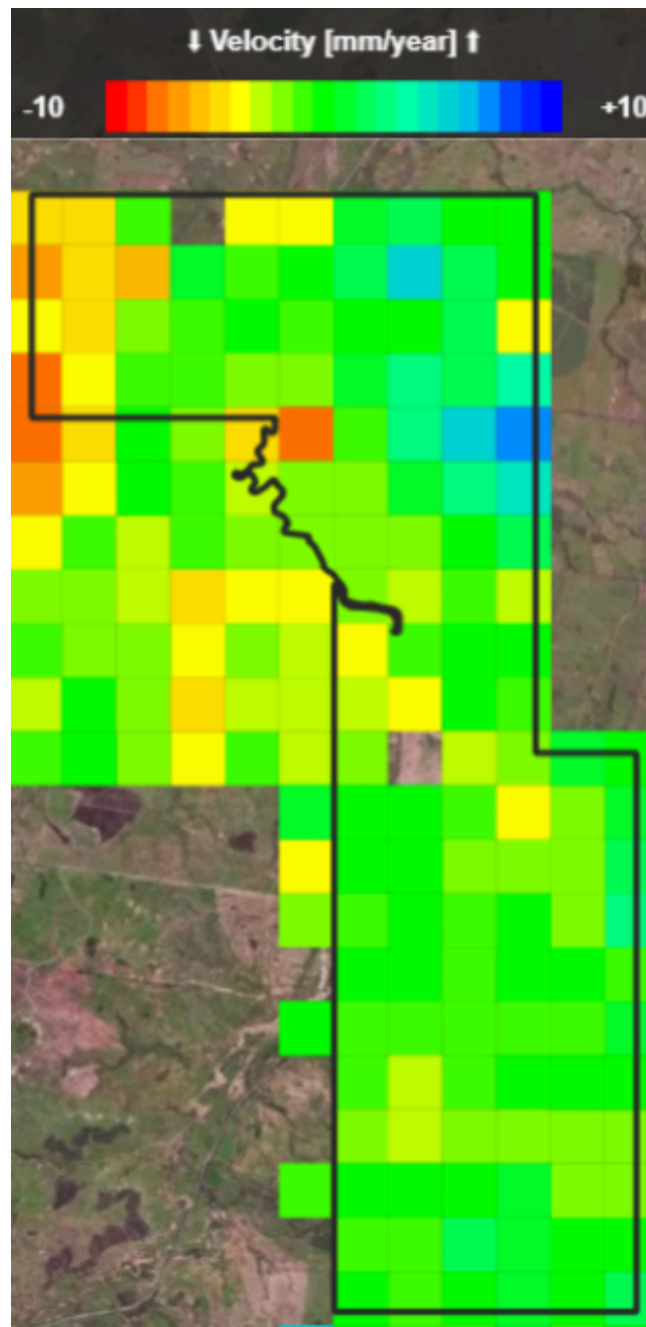


Figure 4: median vertical displacement rate map from June 2025 to June 2026. Displacement rate is capped at -10 to +10 mm/yr. The Atlas Stage 3 AOI is outlined in black.

- No cell within Atlas Stage 3 AOI exceeds 10 mm/yr subsidence.
- The boundary within Figures 1, 2 & 4 - area does not include parts of PL1037 specifically for water storage.

4 Summary

The resulting dataset confirms minimal change seen within the Atlas Stage 3 AOI to date. Ground deformation observed during this reporting period was compared against the historical baseline established in the 2026 displacement monitoring assessment. Overall, deformation patterns remain consistent with previously observed conditions, and no areas within the Atlas Stage 3 AOI were identified as exceeding the established subsidence trigger thresholds. While localized variations in deformation were observed, these remain within expected levels and do not indicate any significant change in ground behavior relative to the baseline. The results support the conclusion that the Atlas Stage 3 AOI has remained stable over the current annual monitoring period.

5 Disclaimer

It is understood and agreed that the data service herein reported is based on information provided by a spaceborne active C-Band radar sensor instrument, which cannot be considered reliable at 100% in its action. Technical issues or limitations inherent within the laws of physics and atmospheric residuals may affect data results. It is understood and agreed that the Supplier (SkyGeo) cannot be liable to the Customer, or any agent or associate of the Customer, for any mistake or error in judgement, or for any act or omission related to any instrumental failure or misreading of data, or in any case a judgement offered in good faith and believed to be within the scope of authority conferred or implied by this reporting service.

Annexure D: JIF section 10.6 Compliance Review

#	JIF requirement	Is the project compliant? (Y/N/ N/a)	Approval Holder Response
10.6 Annual compliance report			
1	All approval holders will be required, under standard administrative approval conditions, to submit an annual compliance report within 3 months of the anniversary of the commencement of the action.	Yes	Please refer to the Atlas EPBC Annual Compliance Report to which this document is appended.
2	Approval holders will be required to report on their compliance with all conditions.	Yes	Please refer to the Atlas EPBC Annual Compliance Report to which this document is appended.
3	The report must include:	-	-
	• a statement of compliance against outcomes. This should include the area or site to which it relates;	Yes	Please refer to the Atlas EPBC Annual Compliance Report to which this document is appended.
	• for a very low or low risk EPBC-listed spring or GDE, a confirmation statement that OGIA/UWIR and all other legislative requirements have also been met, and thus the outcomes for the relevant protected matters have been maintained;	Not applicable	Under the current (2025) Surat Basin Cumulative Management Area Underground Water Impact Report (UWIR): 1. No springs are assigned to the Approval Holder as the Responsible Tenure Holder (RTH) and Senex has met all other legislative requirements. 2. The Approval Holder has no obligations relating to monitoring of GDEs. However, Senex is undertaking baseline monitoring as per its Water Monitoring and Management Plan which is a listed action management plan under EPBC approval 2022/09410.
	• for a moderate and above risk EPBC-listed spring or GDE, a confirmation statement that all requirements, including monitoring, specified by OGIA in the UWIR are being undertaken and that data has been submitted to OGIA;	Not applicable	Under the current (2025) Surat Basin Cumulative Management Area Underground Water Impact Report (UWIR): 1. No springs are assigned to the Approval Holder as the Responsible Tenure Holder (RTH) and the Approval Holder has met all other legislative requirements. 2. The Approval Holder has no obligations relating to monitoring of GDEs. However, the Approval Holder is undertaking baseline monitoring as per its Water Monitoring and Management Plan which is a listed action management plan under EPBC approval 2022/09410.

a summary of progress in the preparation a SIMS mitigation plan or implementation of an endorsed SIMS mitigation plan and mitigation actions, if described in the most recent UWIR to manage potential impacts on springs and watercourse springs;	Not applicable	Under the current (2025) Surat Basin Cumulative Management Area Underground Water Impact Report (UWIR): 1. No springs are assigned to the Approval Holder as the Responsible Tenure Holder (RTH) and the Approval Holder has met all other legislative requirements. 2. The Approval Holder has no obligations relating to monitoring of GDEs. However, Senex is undertaking baseline monitoring as per its Water Monitoring and Management Plan which is a listed action management plan under EPBC approval 2022/09410.
a description of any unexpected changes to circumstances that may affect the predictions of impact made in the UWIR, as identified in monitoring data or by OGIA in the annual report on the UWIR;	Not applicable	There have been no unexpected changes to circumstances that may affect the predictions made in the UWIR.
a status update on the approval holder's make good obligations in relation to water supply bores, including the status of any bore assessment and make good agreement the approval holder was required to conduct or enter into under the UWIR and Queensland Water Act;	Not applicable	No existing or new make good obligations for the Approval Holder have been triggered under the UWIR or Water Act.
a status update on other relevant conditions, including a statement on trigger values and limits, and that any resulting requirements have been implemented;	Not applicable	In accordance with the relevant risk-management framework no high-risk or very high-risk impacts have been identified during the reporting period, so no trigger values or limits have changed and no additional requirements have been implemented.
a summary of any exceedances reported under the conditions in the reporting period;	Not applicable	No exceedances have been reported during the reporting period
links to all site-specific assessments completed by the approval holder in the reporting period; and	Not applicable	No site-specific assessments have been required during the reporting period
any changes to the existing regulatory arrangements in place for the protection of water resources, not limited to legislation, standards or codes or practice, governance arrangements and existing controls.	Not applicable	No changes to existing regulatory arrangements in place for the protection of water resources, not limited to legislation, standards or codes or practice, governance arrangements and existing controls have been identified during the reporting period.
4 Additionally, in the year following a new UWIR taking effect, the annual compliance report must include:	Not applicable	The new 2025 UWIR has been approved and is effective as of 1 May 2026
a summary of EPBC-listed springs and associated users including:	Not applicable	The new 2025 UWIR has been approved and is effective as of 1 May 2026
o a description of sites with identified risk status moderate and above in the immediately preceding UWIR;	Not applicable	The new 2025 UWIR has been approved and is effective as of 1 May 2026
o an outline of any site-specific monitoring requirement specified in the most recent UWIR;	Not applicable	The new 2025 UWIR has been approved and is effective as of 1 May 2026

o a description of any changes to the risk status identified in the immediately preceding UWIR, with supporting evidence for any change to the risk status;	Not applicable	The new 2025 UWIR has been approved and is effective as of 1 May 2026
o any predicted exceedance of a risk threshold (as outlined in the appropriate management framework), including locations and timing;	Not applicable	The new 2025 UWIR has been approved and is effective as of 1 May 2026
o identification of any risk thresholds which are no longer exceeded or predicted to be exceeded; and	Not applicable	The new 2025 UWIR has been approved and is effective as of 1 May 2026
o all EPBC-listed springs and associated users where the approval holder is the responsible tenure holder if assigned, and all other EPBC-listed springs or associated users which have not been assigned a responsible tenure holder in the most recent UWIR and which are located on the approval holders' tenure. A summary should also include any change to the contributing well/s;	Not applicable	The new 2025 UWIR has been approved and is effective as of 1 May 2026
• a summary of progress of any site-specific assessments for each EPBC-listed spring or associated user for which the approval holder is identified as the RCO, inclusive of a timeframe for completion; and	Not applicable	The new 2025 UWIR has been approved and is effective as of 1 May 2026
• a summary of progress of the preparation and implementation of new or endorsed SIMS mitigation plans or make good agreements for each EPBC-listed spring or associated user for which the approval holder is identified as the RCO, inclusive of a timeframe for completion.	Not applicable	The new 2025 UWIR has been approved and is effective as of 1 May 2026



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